

Appendix H

Interagency Meeting Invitation Letter / Interagency Meeting and Request to be a Cooperating Agency Invitation Letter and Recipient List

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April 09, 2009

Gail Arnott
President
Wessington Springs Area Development Corporation
P.O Box 132
Wessington Springs, SD 57382

Dear Gail Arnott:

The purpose of this letter is to inform you of a proposed project and to provide notice that Western and RUS intend to prepare an Environmental Impact Statement (EIS) addressing their respective Federal actions. This letter also serves as an invitation for your agency to participate in our interagency meeting on April 28th and to attend scoping meetings for the project.

PrairieWinds SD1, Incorporated (PrairieWinds), a subsidiary of Basin Electric Power Cooperative (Basin Electric), has proposed to develop a wind-powered generating facility in south-central South Dakota, either near Wessington Springs or near Winner. Basin Electric has requested to interconnect the proposed project with Western Area Power Administration's (Western) transmission system. PrairieWinds has requested financing for the proposed project from the Rural Utilities Service (RUS), an agency within the U.S. Department of Agriculture (USDA).

Basin Electric's generator interconnection request and PrairieWinds's financing request triggers a National Environmental Policy Act (NEPA) review process of the proposed project by Western and RUS, respectively. Western and RUS are serving as co-lead Federal agencies for preparation of the EIS. Western will serve as the lead Federal agency for consultations with the U.S. Fish and Wildlife Service under section 7 of the Endangered Species Act and for consultations with the South Dakota State Historic Preservation Office under section 106 of the National Historic Preservation Act.

Western and RUS invite you to attend an interagency meeting occurring on April 28, 2009, to provide you input on the proposed project's scoping process. During the meeting we would like

to discuss the project component details, obtain input to understand any issues that your Agency believes are important in the EIS analysis, and review the project schedule. The interagency meeting details are as follows:

Best Western Ramkota Hotel
920 W Sioux Ave
Pierre, South Dakota 57501-1800
Tuesday, April 28, 2009
9 a.m. to 11 a.m.

Western and RUS are conducting scoping, including open-house public scoping meetings, to ensure that interested members of the public, potentially affected landowners and lessees, and Federal, state, local, and tribal agencies have an opportunity to provide input on the scope of the EIS and the alternatives that will be addressed in the EIS. Western, RUS, and PrairieWinds representatives will be available at the scoping meetings for one-on-one discussions, to provide information about the proposed project, answer questions, and take verbal and written comments from interested parties. Information for each alternative wind generating site will be available at two public scoping meetings as follows:

Holiday Inn Express and Suites
1360 East Highway 44
Winner, South Dakota 57580
Tuesday, April 28, 2009
4 p.m. to 7 p.m.

Commerce Street Grille
118 North Main Street
Plankinton, South Dakota 57368
Wednesday, April 29, 2009
4 p.m. to 7 p.m.

The proposed PrairieWinds project would involve the installation and operation of a 150-megawatt (MW) wind energy facility that would feature 101 wind turbine generators. Each turbine generator would have a hub height of 262 feet and a turbine rotor diameter of 252 feet. The total height of each wind turbine would be 389 feet with a blade in the vertical position. The towers would be constructed of tubular steel, approximately 15 feet in diameter at the base, with internal joint flanges. The color of the towers and rotors would be standard white or off-white. During construction, a work/staging area at each turbine would include the crane pad and rotor assembly area, temporarily disturbing an area about 190 feet by 210 feet.

Each wind turbine would be connected by a service road for access and a 34.5-kilovolt (kV) buried electrical collection system that would ultimately route the power from each turbine to a central collector substation, where voltage would be stepped up for interconnection to Western's transmission system. About 30 to 40 miles of new access roads would be built to facilitate both

construction and maintenance of the turbines. Approximately 25 to 35 miles of existing roads would be used and, where appropriate, improved.

Two sites for the wind-powered generation facility are under consideration (see enclosed map). One site is located on about 37,000 acres and is approximately 15 miles north of White Lake, South Dakota, within Brule, Aurora, and Jerauld counties. The other alternative site would be located within an area about 83,000 acres, and is about 8 miles south of Winner, South Dakota, and is entirely within Tripp County.

The site that is approximately 37,000 acres near White Lake, South Dakota, would require a new 230-kV transmission line to deliver the power from the collector substation(s) to a new 230-kV Western interconnection point at Western's Wessington Springs Substation, located in Jerauld County. The Wessington Springs Substation is located approximately 9 to 12 miles from the proposed collector substation(s). The proposed line would be built using wood or steel H-frame (two pole) structures or steel single-pole structures. The structures would be about 85 to 95 feet high and span about 800 feet.

The other alternative site, approximately 83,000 acres near Winner, South Dakota, would require a 34.5-kV to 115-kV collector substation(s) as well as a 115-kV transmission line to interconnect to Western's existing 115-kV Winner Substation. Other facilities necessary for this site would be similar to those described for the site above.

The no action alternative will also be considered.

There is a chance that the final interconnection studies will conclude that other transmission facilities, such as network upgrades remote from the project site, would be required. If the project moves forward and it is determined that other facilities are needed to support the interconnection request, Western and RUS will complete the appropriate level of environmental review.

We want to ensure that any important environmental concerns and natural resources and/or places of interest for your Agency within the project area are considered and addressed in the EIS. At this time, we would appreciate receiving any information that you would be willing to share with us on any unique or special resources or areas in or near the proposed project. If you are aware of any other individuals or affiliated organizations that should be consulted regarding this project, please let us know. A full list of all other agencies and individuals receiving this letter is enclosed.

If any additional agency representatives wish to be added to the project's mailing list and/or receive a copy of the Draft and Final EIS, please contact Ms. Liana Reilly or Mr. Dennis Rankin

at the phone numbers or addresses listed below. Comments on the project scope and alternatives should be received by May 15, 2009, to be considered in defining the scope for the Draft EIS. Comments on the proposed project will be accepted and considered throughout the NEPA process.

During this scoping phase, we would like to obtain input to understand any issues that your Agency believes are important. Western and RUS request that you comment on the proposal, offer suggestions to improve the proposal and suggest alternative actions. Please identify any issues of concern about potential environmental impacts. Please address comments, questions or concerns to Ms. Liana Reilly or Mr. Dennis Rankin at the addresses below.

Ms. Liana Reilly
Document Manager
Western Area Power Administration
Corporate Services Office - A7400,
P.O. Box 281213
Lakewood, Colorado 80228-8213
Phone: (720) 962-7253 or (1-800) 336-7288
Fax: (720) 962-7263
E-mail: sdprairiewinds@wapa.gov

Mr. Dennis Rankin
Project Manager
Engineering and Environmental Staff
Rural Utilities Service, Utilities Program
1400 Independence Ave. SW, Mail Stop 1571
Washington D.C. 20250-1571,
Phone: (202) 720-1953
Fax: (202) 720-0820
E-mail: dennis.rankin@wdc.usda.gov

We look forward to hearing from you.

Sincerely,

A handwritten signature in black ink that reads "Nicholas J. Stas". The signature is written in a cursive, flowing style.

Nick Stas

Environmental Manager
Upper Great Plains Region
Western Area Power Administration

Enclosures

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April 09, 2009

Natalie Gates
US Fish and Wildlife Service
Federal Wildlife Regulations
420 South Garfield Ave, Suite 400
Pierre, SD 57501

Dear Natalie Gates:

The purpose of this letter is to inform you of a proposed project and to provide notice that Western and RUS intend to prepare an Environmental Impact Statement (EIS) addressing their respective Federal actions. This letter also serves as an invitation for an interagency meeting as well as provides information to you about our scoping process.

PrairieWinds SD1, Incorporated (PrairieWinds), a subsidiary of Basin Electric Power Cooperative (Basin Electric), has proposed to develop a wind-powered generating facility in south-central South Dakota, either near Wessington Springs or near Winner. Basin Electric has requested to interconnect the proposed project with Western Area Power Administration's (Western) transmission system. PrairieWinds has requested financing for the proposed project from the Rural Utilities Service (RUS), an agency within the U.S. Department of Agriculture (USDA).

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In addition, this letter serves to invite your agency to become a cooperating agency in the EIS process for the proposed project. The Council on Environmental Quality NEPA Implementing Regulations (40 CFR part 1501.6) emphasizes agency cooperation and authorizes the designated lead Federal agency to request that other Federal agencies with jurisdiction by law be a cooperating agency. Additionally, the lead Federal agency may request that any other Federal agency with special expertise with respect to any environmental issue to be addressed in the EIS also be a cooperating agency. Designated cooperating agencies have certain responsibilities to support the NEPA process, as specified in 40 CFR 1501.6 (b). The benefits of becoming a cooperating agency include disclosure of relevant information early in the EIS process and establishment of a mechanism to address any intergovernmental issues. Should your agency decide not to become a formal cooperating agency for the EIS, you will continue to be kept informed of project developments through the project mailing list, and you will receive the draft and final EIS documents. Any concerns or comments your agency provides to us during the NEPA process, and in a timely fashion, will be fully considered in finalizing the EIS and our Records of Decision (RODs).

The proposed PrairieWinds project would involve the installation and operation of a 150-megawatt (MW) wind energy facility that would feature 101 wind turbine generators. Each turbine generator would have a hub height of 262 feet and a turbine rotor diameter of 252 feet. The total height of each wind turbine would be 389 feet with a blade in the vertical position. The towers would be constructed of tubular steel, approximately 15 feet in diameter at the base, with internal joint flanges. The color of the towers and rotors would be standard white or off-white. During construction, a work/staging area at each turbine would include the crane pad and rotor assembly area, temporarily disturbing an area about 190 feet by 210 feet.

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Ms. Liana Reilly
Document Manager
Western Area Power Administration
Corporate Services Office - A7400,
P.O. Box 281213
Lakewood, Colorado 80228-8213
Phone: (720) 962-7253 or (1-800) 336-7288
Fax: (720) 962-7263
E-mail: reilly@wapa.gov

Mr. Dennis Rankin
Project Manager
Engineering and Environmental Staff
Rural Utilities Service, Utilities Program

1400 Independence Ave. SW, Mail Stop 1571
Washington D.C. 20250-1571,
Phone: (202) 720-1953
Fax: (202) 720-0820
E-mail: dennis.rankin@wdc.usda.gov

We look forward to hearing from you.

Sincerely,

A handwritten signature in black ink that reads "Nicholas J. Stas". The signature is written in a cursive, flowing style.

Nick Stas
Environmental Manager
Upper Great Plains Region
Western Area Power Administration

Enclosures

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Agencies and Individuals who Received the Invitations

** Those with an asterisk were invited to be a cooperator*

* Aurora County Weed Supervisor
* Brule County Weed Supervisor & Highway
* Bureau of Indian Affairs
* Commission Chairperson for Chamberlain, South Dakota
* Commission Chairperson for Plankinton, South Dakota
* Commission Chairperson for Wessington Springs, South Dakota
* Commission Chairperson for Winner, South Dakota
DOE - South Dakota State NEPA Contact
Ducks Unlimited
Environmental Protection Agency, Region 8
* Farm Service Agency
Federal Emergency Management Agency
* Federal Highway Administration
* Highway Superintendent for Wessington Springs, South Dakota
* Jerauld County Weed Supervisor
Mayor of Wessington Springs, South Dakota
Mayor of Winner, South Dakota
Natural Resource Conservation Service
Nature Conservancy
Plankinton City Hall
Sierra Club
South Dakota Aeronautics Commission
South Dakota Department of Health
* South Dakota Department of Transportation
South Dakota Dept of Agriculture
South Dakota Dept of Environment and Natural Resources
South Dakota Forest Service
* South Dakota Game, Fish, and Parks
South Dakota Governor's Office
South Dakota Highway Patrol
South Dakota Indian Affairs Commission
* South Dakota Public Utilities Commission
South Dakota Senator
South Dakota State Historic Preservation Office
South Dakota State Historical Society
South Dakota State Land Department
South Dakota State Representative
South Dakota Transmission Authority
* Tripp County Weed Supervisor
* US Army Corps of Engineers
* US Fish and Wildlife Service
USGS Northern Prairie Wildlife Research Center
USGS South Dakota State University
Wessington Springs Area Development Corporation

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