

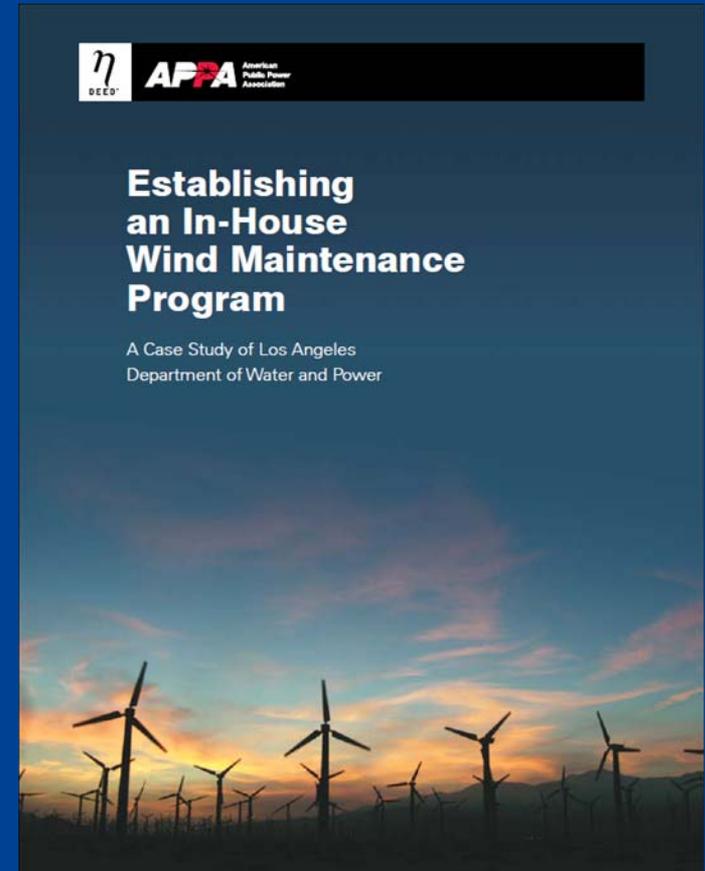
# **Establishing an In-House Wind Maintenance Program:**

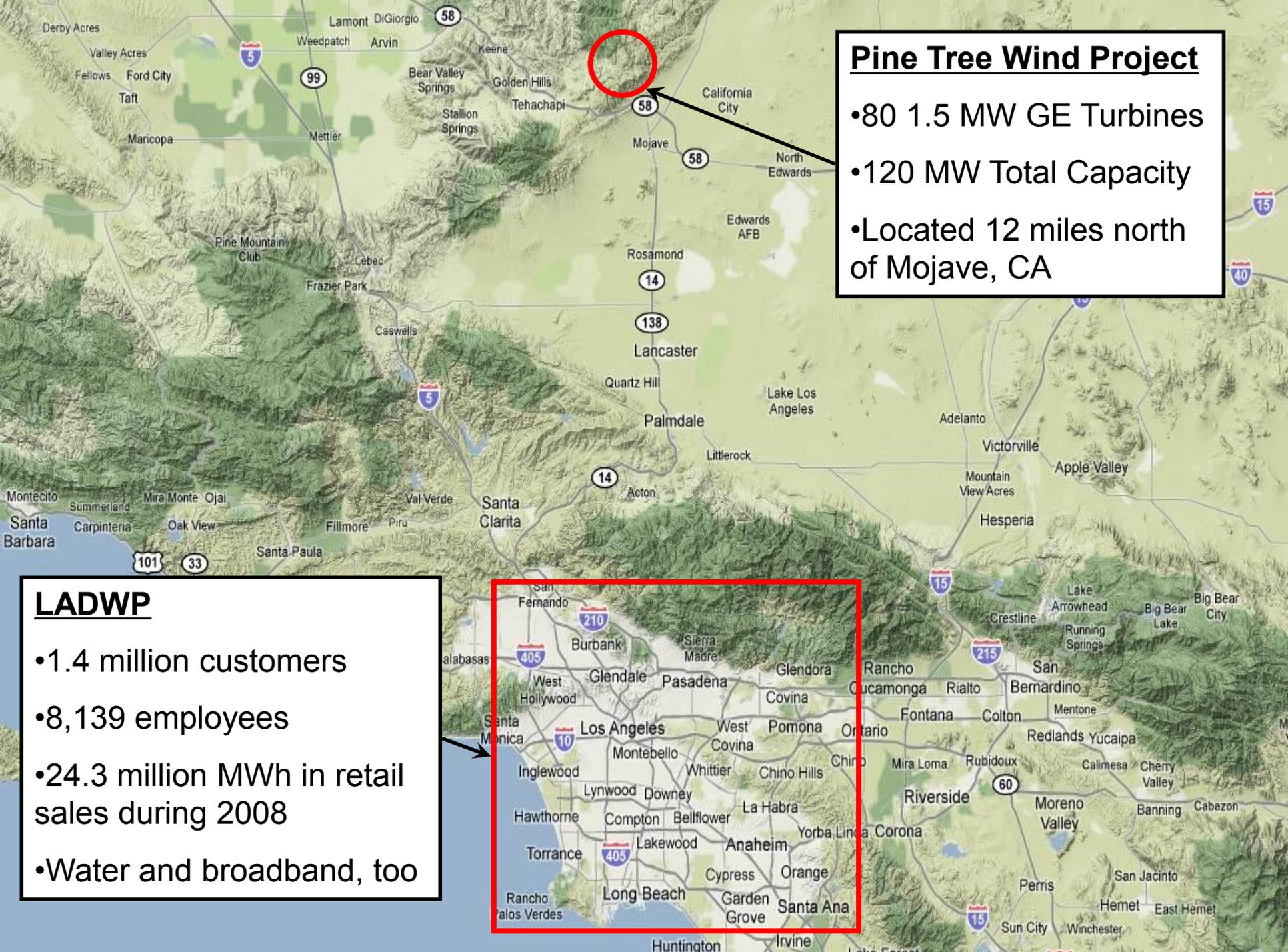
## **A Case Study of Los Angeles Department of Water and Power**

**Presented by:  
Ryan Harry  
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BCS, Incorporated  
October 21, 2009**

# The Case Study

- Find it at [www.APPAnet.org](http://www.APPAnet.org) and search for the title
- Published summer 2008
- Funding provided by:
  - DOE Wind Powering America
  - Western Area Power Administration
  - APPA Demonstration of Energy-Efficient Developments





## **Pine Tree Wind Project**

- 80 1.5 MW GE Turbines
- 120 MW Total Capacity
- Located 12 miles north of Mojave, CA

## **LADWP**

- 1.4 million customers
- 8,139 employees
- 24.3 million MWh in retail sales during 2008
- Water and broadband, too

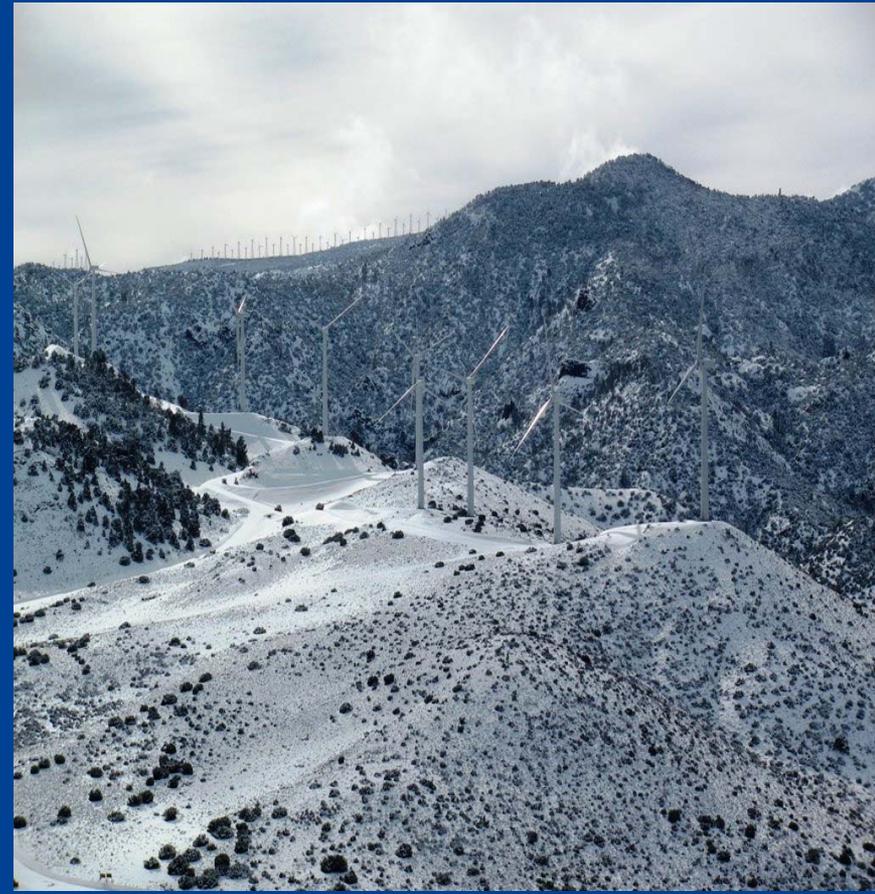
# In-House Maintenance

- LADWP decides to develop in-house maintenance program
- Key drivers:
  - Warranty decision
  - IBEW Union
- Asks DOE for help



# Key Program Elements

1. Establishing a maintenance schedule
2. Grouping maintenance tasks
3. Addressing special needs of older wind turbines
4. Incorporating predictive maintenance
5. Cleaning wind turbines
6. Preparing for unscheduled maintenance
7. Implementing quality control maintenance
8. Incorporating a rescue plan



# Safety and Training

- Safety is a priority
- Determine the acceptable risks
- Training is essential
- Establish a training log



## Some common causes of injuries:

- Distractions
- Unsecured equipment
- Electric shock
- Tool misuse
- Loose footing
- Dropped items
- Not following safety procedures

# Staff, Equipment, and Parts

- NPPD → 1:6 tech-to-turbine ratio
- EnXco → 8 to 12 techs for a farm
- Cranes are expensive
- Recommended equipment
  - Electric and hydraulic torque tools
  - Laser generator alignment tool
  - Tower lifts
- Keep a stock of manufacturer-recommended spare parts along with commonly-used parts



# Reliability

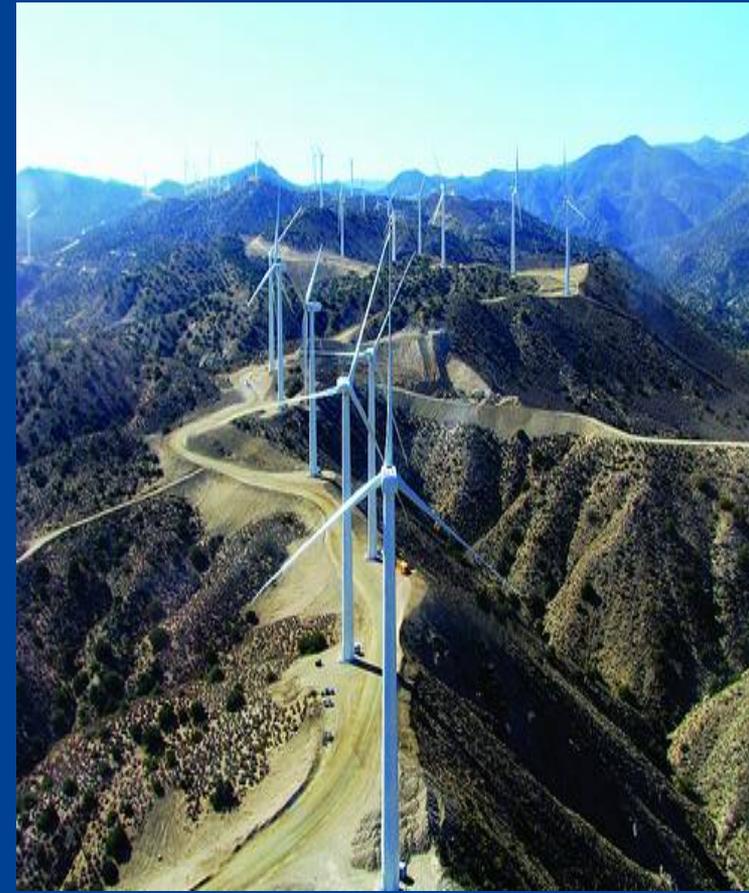
- Reliability is the probability a product can perform its intended functions under stated conditions for a given period of time.
- Common reliability equations:
  - $MTBF = \text{Operational Time} / \text{Failures}$
  - $MTTR = \text{Repair Time} / \text{Failures}$
  - $\text{Availability} = MTBF / (MTBF + MTTR)$



# Budgeting

- Rules of thumb:
  - 1% of annual budget
  - \$1 million per MW
- NWCC Project Cost Estimates:

Unscheduled Maintenance	16%
Preventative Maintenance	4%
Major Overhaul	1%
Capital and Other Operations Costs	79%
<b>Total Cost</b>	<b>100%</b>



# More Resources

- American Public Power Association (APPA)
- American Wind Energy Association (AWEA)
- Edison Electric Institute (EEI)
- Electric Power Research Institute (EPRI)
- National Wind Coordinating Collaborative (NWCC)
- National Wind Technology Center (NWTC)
- Utility Wind Integration Group (UWIG)
- Wind Powering America

**Find the full case study at:**

<http://www.appanet.org/files/PDFs/LADWPInHouseWindMaintenanceProg10-15-08FINAL.pdf>

or

Go to [www.APPAnet.org](http://www.APPAnet.org) and search for:

“Establishing an In-House Wind Maintenance Program”