

Via E-mail & USPS

December 14, 2006

Mr. J. Tyler Carlson
Regional Manager
Western Area Power Administration
Desert Southwest Region
P. O. Box 6457
Phoenix, AZ 85005-6457

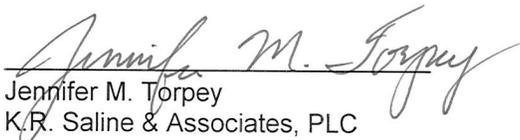
Re: McMullen Valley Water Conservation and Drainage District Integrated Resource Plan

Dear Mr. Carlson,

As you know, Western Area Power Administration's ("Western") Integrated Resource Planning Approval Criteria require Western's customers to submit updated Integrated Resource (or Small Customer) Plans to the appropriate Regional Manager every five years after Western's approval of the initial Plan. Enclosed on behalf of McMullen Valley Water Conservation and Drainage District ("McMullen"), pursuant to 10 C.F.R. § 905.13(b), is the second five-year update to McMullen's Integrated Resource Plan. This update was approved by McMullen's Board of Directors at a public meeting held on November 17, 2006.

If you have any questions regarding this Integrated Resource Plan, please do not hesitate to contact me.

Sincerely,


Jennifer M. Torpey
K.R. Saline & Associates, PLC

Enclosure

cc: John Li (w/encl.)
Joe Mulholland (w/encl.)
Jim Downing (w/encl.)
Jay Moyes (w/encl.)

INTEGRATED RESOURCE PLAN

SECOND FIVE-YEAR UPDATE

**MCMULLEN VALLEY WATER
CONSERVATION AND DRAINAGE DISTRICT
OF LA PAZ COUNTY
AND THE STATE OF ARIZONA**

November 17, 2006

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Profile Data

McMullen Valley Water Conservation & Drainage District ("McMullen" or "the District") is a water conservation and drainage district established in 1984 by the Board of Supervisors of La Paz County pursuant to the statutory predecessor of Chapter 19 of Title 48 of the Arizona Revised Statutes. McMullen was organized as and is deemed to be a municipal corporation, and exercises some of its general powers provided by law including but not limited to the provision of electrical service, irrigation and drainage service within its service area.

McMullen is governed by three board members representing each of McMullen's three divisions. It has one manager. With a service area of approximately 18,000 acres, McMullen utilizes its purchased power for pumping and agricultural loads. McMullen does not own any electrical system. A map of McMullen's service area is provided in **Appendix A**. The District's current Board of Directors and relevant contact persons are detailed below.

- **Board of Directors**

Steve Bushey—President
Richard O. Cramer—Treasurer
Kemper Brown—Vice President

- **Contact Persons**

Jim Downing—District Administrator
The Harcuvar Company
P. O. Box 70
Salome, AZ 85348
Ph: (928) 859-3647
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Jay I. Moyes—Legal Counsel
Moyes Storey
1850 N. Central Ave., Ste. 1100
Phoenix, AZ 85004
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Fax: (602) 274-9135

Kenneth R. Saline—Engineering Consultant
K. R. Saline & Associates, PLC
160 N. Pasadena, Ste. 101
Mesa, AZ 85201-6764
Ph: (480) 610-8741
Fax: (480) 610-8796

McMullen purchases Hoover power from the Arizona Power Authority (“the Authority”), and other power from Arizona Public Service Company (“APS”). In addition, McMullen is a party to the Hoover Resource Exchange Program that permits the District and other similarly situated utilities to integrate and exchange Hoover power resources. The power and energy from APS and the Authority are transmitted over the Parker-Davis transmission system, the Pacific Northwest-Pacific Southwest Intertie transmission system and the transmission system of APS. Under a contract with APS, the power and energy are delivered over APS’s facilities from the transmission system delivery points to the customers of McMullen. The District does not own any portion of the electrical transmission or distribution system.

McMullen raises some revenues through acreage-based tax assessments, and the balance through its electric rates. Copies of McMullen's current rate schedules are attached as **Appendix B**.

In addition to crop prices and operating costs, the overall financial feasibility of the farming operations is significantly impacted by water costs from irrigation pumping which is supplied with McMullen electrical power. The District purchases the majority of its power resources from the Arizona Power Authority and APS.

The current projection of the District loads for the upcoming two-year and five-year periods does not indicate that additional resources are needed. The resource scheduling and utilization of the District’s resources has been managed through the Resource Exchange Program for the Hoover resource. This resource management program has provided the necessary flexibility for the District to re-pattern its resources monthly to meet its changing loads and exchange the resources with other preference entities that can temporarily utilize the power during the same periods. With the continuation of this program, and current loads and resources, there is not any long-term need for additional resources for the District. Therefore, the District will use its current entitlements of Hoover resources with intermittent purchases of nonpreference supplemental power to meet its projected loads through the five-year planning period.

District Goals and Objectives

- Provide Reliable Electric Power at Lowest Practicable Cost, Consistent With Sound Business Principles
- Enhance Customer Financial Stability by Providing Services which Enhance Property Values and Provide Long-Term Stability in Electric Power Rates

Competitive Situation

- **District Contract Information**

Arizona Power Authority (Hoover Power Contract)
Power Supply and Services Agreement (APS) [Approved by FERC]

- **Regulations Applicable to District**

Energy Planning and Management Program (EPACT '00)

- **Competition With District Service**

APS provides retail service in direct competition to District service and has several retail rates that are openly available to the customers of McMullen. In many instances, APS and McMullen serve power to different loads of the same customer.

There is competition for leasing the farm ground within the District. Many of the landowners in McMullen and other districts lease ground to tenant farmers at net rates based upon land cost and water costs (i.e., pumping costs). Therefore, to the extent that the pumping electrical costs in McMullen become significantly higher than other areas, the District's landowners will be disadvantaged in the competition for tenant farmers, which may significantly impact the irrigated acreage and electric load of the District, as well as further depress property values.

Load and Resource Information

- **Historical and Five-Year Load Forecast:**

Oct-Sep	Winter Demand CP @ Sub (kW)	Summer Demand CP @Sub (kW)	Peak Annual Growth	Energy @Substation (kWh)	Energy @Meters (kWh)	Load Factor
1997	10,910	11,008		42,171,345	39,544,072	44%
1998	10,389	12,477	13%	38,896,440	36,740,356	36%
1999	8,591	10,443	-16%	38,330,307	36,222,141	42%
2000	6,920	11,998	15%	47,085,442	44,495,743	45%
2001	7,298	10,215	-15%	38,384,697	36,273,539	43%
2002	8,087	10,562	3%	45,385,939	42,889,710	49%
2003	8,476	11,212	6%	45,247,996	42,759,357	46%
2004	9,134	12,072	8%	50,703,161	47,914,488	48%
2005	9,939	11,799	-2%	44,903,073	42,433,404	43%
2006	10,806	10,978	-7%	50,686,215	47,898,473	53%
<i>Current Forecast</i>						
2007	10,806	10,978	0%	50,686,215	47,898,473	53%
2008	10,806	10,978	0%	50,686,215	47,898,473	53%
2009	10,806	10,978	0%	50,686,215	47,898,473	53%
2010	10,806	10,978	0%	50,686,215	47,898,473	53%
2011	10,806	10,978	0%	50,686,215	47,898,473	53%

See **Appendix C** for a summary of the historical monthly load information as well as a graphical illustration of how the District schedules its resources to cover its loads in a typical year.

- **Customer Profile Information**

- Agriculture—100%
 - Irrigation—84%
 - Non-Irrigation—16%

See **Appendix C** for a graphical illustration.

- **Supply Side Resources**

The District anticipates that current federal resources under contract and continuation of the Resource Exchange Program will be sufficient for the District to meet its monthly power and energy requirements through the short-term and long-term planning periods. Some APS or other nonpreference supplemental power will continue to be purchased from time-to-time to cover any short-term power deviations. As noted in McMullen’s previous Integrated Resource Plan (“IRP”), on December 31, 2005, the District’s previous contractual arrangements with APS expired. Due to economic and other considerations, it was determined that the most practicable option to replace these agreements was to negotiate successor contracts with APS. Beginning January 1, 2006, the District began operating under its new Power Supply and Services Agreement with APS. Detailed below are the District’s current contractual commitments:

Arizona Power Authority (Hoover Power) at Eagle Eye Substation:

- Hoover A & B Capacity & Energy
 - 8,740 kW (Maximum with Hoover Firming Capacity)
 - 18,215,000 kWh (Contract Entitlement)
- Expires September 30, 2017

Power Supply and Services Agreement (APS)

- Capacity & Energy as needed
- Wheeling from Eagle Eye Substation to meters
- Meter Reading and Customer Billing Services
- Losses from substation to meters: 7.9% Demand, 5.5% Energy
- Expires December 31, 2020

- **Demand Side Resources**

The majority of the District’s electric power is utilized to pump groundwater for agricultural purposes. The following is a list of some of the on-going water conservation practices which are implemented by the District’s customers to efficiently utilize groundwater and therefore electricity. Most notably, over 95% of the acreage being farmed in the District is now irrigated using drip irrigation systems, providing maximum conservation of water and minimum requirement of electricity for groundwater pumping.

Drip Irrigation	Graded Furrow or Border	Use of Gated Pipe
Alternate Furrow Irrigation	Portable Sprinklers	Micro spray Systems
Cut-Back Irrigation	Uniform Slopes	Tail Water Recovery
Angled Rows	Deficit Irrigation	Irrigation Scheduling
Shortened Field Lengths	Soil & Water Amendments	Concrete Ditch Lining
Land Leveling	Cropping Pattern-Winter vs.	
Precision Tillage	Summer	

Identification and Comparison of Resource Options

The identification of options for additional resources within this IRP is coordinated through an examination of the costs and benefits for each resource. Because the majority of the District's customers already implement numerous irrigation and agricultural efficiency practices in their operations, opportunities for additional energy savings through demand side management ("DSM") are very limited. However the District will continue to look for other opportunities for energy savings from evolving technological advances in agricultural practices. To the extent practicable, the District will also endeavor to promote customer awareness of pumping workshops and other similar forums for further education on advancements in water conservation practices and technology.

Designation of Options

If additional resources are needed, the least cost option is identified from a cost benefit analysis. This information is considered by the Board of Directors in public meetings and combined with other information to select an Action Plan for the District which conforms with the regulations and guidelines of the Energy Planning and Management Program. The selection of the District's Action Plan also includes consideration for reliability of service, economics, rate impacts and price elasticity, environmental effects, regulatory impacts and risks, legal considerations and risks, competitive impacts, social acceptance and public considerations and any other factors which may be identified from time-to-time which may be pertinent in selecting or implementing an Action Plan.

Action Plan

- **Resource Action Plan**

The time period covered by the District's Action Plan is the five-year period from 2007 through 2011.

The District has determined that to provide reliable electric power at the lowest practicable cost, consistent with sound business principles, the District will continue using its long-term entitlements of Hoover power to supply the District's projected long-term power requirements. The current federal resources and continuation of the Authority Hoover Resource Exchange Program will be sufficient for the District to meet its monthly power and energy requirements through the short-term and long-term planning periods. Additional purchases of APS or other nonpreference supplemental power will continue to be made from time-to-time to cover any short-term power deviations. The District continues to participate in the Southwest Public Power Resources ("SPPR") Group in

evaluating future resource opportunities. The SPPR Group represents 20 Participants comprised of thirty-nine public power entities providing service in Arizona, California, and Nevada. Although the District does not anticipate any immediate change in resource options due to the efforts of the SPPR Group, it may assist the District in accessing new long-term options in the future. The District continuously reevaluates the possible need for new resources, the availability of less costly resources and the potential for additional DSM activities. The District's Resource Action Plan enhances customer financial stability by providing services that will enhance property values and provide long-term stability in electric power rates.

Since no new resources are needed, there are no milestones to evaluate accomplishment of the Plan activities. Nevertheless, the District will monitor any adjustments to the Plan for the long-term resource needs and will annually review its electric loads and resources for any significant changes. In the event the loads of the District are projected to materially increase above those levels represented in the Load and Resource information, other than normal deviations due to cropping changes or weather impacts, the District will review its forecast and evaluate the need for modifying its IRP and notify Western accordingly. In any event, the District will evaluate its load forecast and resource information in detail every five years and refresh its IRP, in accordance with Western's regulations.

- **Conservation Action Plan**

The District has decided to continue certain conservation activities to promote and maintain energy efficiency and customer awareness for conserving electric, water, and land resources.

Period: Calendar Year 2007 through 2011

Activity: Information Exchange Program

Goal: Test 20% of customer pumping plants every year for 5 years.

The District attempts to test all pumps once or twice each year.

Activity Description: Irrigation Pump Efficiency Testing

- **Validation and Evaluation**

The District's farmers own and operate their own pumps. The District's program of testing customer pumping plants will continue to help the customers evaluate each pumping plant and identify pumping plants which may be experiencing a decrease in overall pumping efficiency. Under this program the District will attempt to test each pumping plant operated within the District periodically in cooperation with the District's customers. With the pump test information, and previous test information, an efficiency trend pattern can be prepared. From the

test information, the associated cost savings that might result if the tested pump were operating at a theoretical 100% efficiency level can be provided to the customer based upon the current District rates. The efficiency information may assist the growers in scheduling planned maintenance of the pumping plants and identify the financial benefit from performing the efficiency improvements on a more frequent basis. Overall, on a District wide basis, the ongoing pump testing and monitoring activity should encourage more frequent pump maintenance which will result in an overall efficiency improvement and energy savings. The Conservation Action Plan will be evaluated annually to determine whether 20% of the pumping plants have been tested in that year.

Environmental Effects

The District is required, to the extent practicable, to minimize adverse environmental effects of new resource acquisitions and document these efforts in the IRP. Since the District does not foresee the acquisition of any additional resources, there are no adverse environmental effects caused by new resource acquisition. Under the District's current resource plan, the District utilizes hydroelectric resources to meet the majority of its electric loads. To the extent the District utilizes the Authority Hoover Resource Exchange Program to optimally utilize the hydroelectric resources of the District and other similarly situated utilities, such efforts should be environmentally beneficial because such increased utilization would offset fossil fuel-fired steam generation purchases.

In addition to maximizing the hydroelectric resources, the District's customers are involved in substantial water conservation programs in their farming practices. The investment made by the District's customers in installed water conservation technology is extensive and far-reaching. As noted above, over 95% of the District's irrigated acreage is now under drip irrigation systems. Their ongoing conservation practices and ongoing maintenance of conservation investments continue to conserve significant amounts of groundwater, and thereby electricity, annually. To the extent the District sponsors conservation activities and information activities with its customers, the conservation of groundwater is the fundamental achievement, which is environmentally beneficial and economically sound.

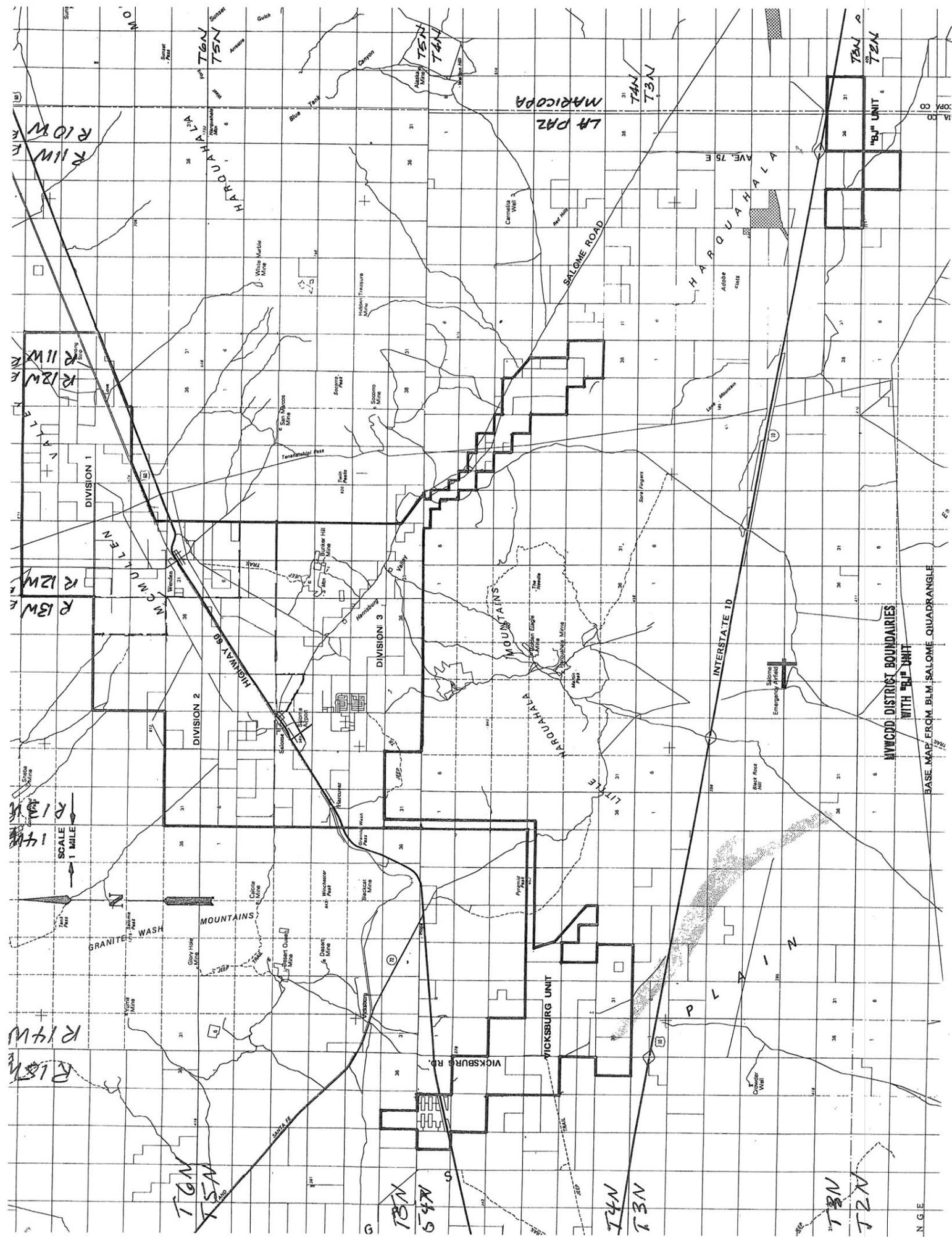
Public Participation

The District has held one public meeting to discuss the development of McMullen's IRP.

Prior to the meeting, the District posted notice in advance of the meeting, giving the time and place of the meeting and specifying that the District would be considering a draft IRP at the meeting. The notice was posted in accordance with statutory open meeting

law requirements. The notice stated that the draft IRP would be available to the public in advance of the meeting and that public comment on the draft IRP would be accepted prior to and at the meeting. A copy of the notice is attached as **Appendix D**.

At the meeting, the draft IRP was presented to the Board. After discussion and the opportunity for public comment, the Board authorized the preparation of a final IRP, with such revisions as the Board deemed appropriate. There were no public comments.



McMullen Valley Water Conservation and Drainage District

	<u>Rate 1</u>	<u>Rate 2</u>	<u>Rate 3</u>	<u>Rate 4</u>
<u>Summer</u>				
Demand	\$ 4.15	\$ 5.25	\$ 5.30	\$ 5.60
Energy	\$0.02767	\$ 0.03500	\$ 0.03533	\$ 0.03733
Customer	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00
<u>Winter</u>				
Demand	\$ 4.15	\$ 5.25	\$ 5.30	\$ 5.60
Energy	\$0.02767	\$ 0.03500	\$ 0.03533	\$ 0.03733
Customer	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00
<u>Taxes</u>	0%	0%	0%	6.6%

McMullen Valley Water Conservation and Drainage District

Demand @ Meters (kW)

Year	October	November	December	January	February	March	April	May	June	July	August	September	Max
1997	9,904	5,194	4,938	4,684	6,202	8,446	9,529	9,509	9,441	9,993	9,380	7,398	9,993
1998	5,169	3,975	3,460	3,327	5,278	9,568	10,051	10,330	11,491	10,512	10,044	9,784	11,491
1999	6,832	5,287	3,014	4,782	5,588	7,912	8,602	8,723	8,628	9,618	8,625	8,043	9,618
2000	5,942	4,688	3,458	5,228	5,903	6,373	10,393	10,773	11,050	9,824	9,347	9,159	11,050
2001	6,721	2,368	3,309	3,957	4,015	4,207	8,824	9,408	9,370	8,730	7,475	7,901	9,408
2002	7,448	4,016	4,700	3,683	4,613	6,573	8,735	8,932	9,493	9,728	9,478	8,909	9,728
2003	6,742	4,174	3,784	4,803	6,434	7,806	10,326	9,563	9,524	9,633	8,786	8,557	10,326
2004	6,552	4,700	4,822	6,208	6,445	8,412	10,900	10,868	10,923	11,118	10,634	10,314	11,118
2005	9,154	4,990	3,750	3,029	5,635	7,316	9,047	9,489	10,436	10,867	10,241	9,908	10,867
2006	9,952	7,769	4,549	4,359	5,971	8,366	9,062	9,159	9,724	9,834	10,111	9,752	10,111

Demand @ Substation (kW)

Year	October	November	December	January	February	March	April	May	June	July	August	September	Max
1997	10,910	5,721	5,439	5,160	6,832	9,304	10,497	10,475	10,400	11,008	10,332	8,149	11,008
1998	5,694	4,379	3,811	3,612	5,731	10,389	10,913	11,216	12,477	11,414	10,906	10,623	12,477
1999	7,418	5,740	3,273	5,192	6,067	8,591	9,340	9,368	10,443	9,365	9,365	8,733	10,443
2000	6,452	5,090	3,755	5,676	6,409	6,920	11,284	11,697	11,998	10,667	10,149	9,945	11,998
2001	7,298	2,571	3,593	4,296	4,359	4,568	9,581	10,215	10,174	9,479	8,116	8,579	10,215
2002	8,087	4,360	5,103	3,999	5,009	7,137	9,484	9,698	10,307	10,562	10,291	9,673	10,562
2003	7,320	4,532	4,109	5,215	6,986	8,476	11,212	10,383	10,341	10,459	9,540	9,291	11,212
2004	7,114	5,103	5,236	6,740	6,998	9,134	11,835	11,800	11,860	12,072	11,546	11,199	12,072
2005	9,939	5,418	4,072	3,289	6,118	7,944	9,823	10,303	11,331	11,799	11,119	10,758	11,799
2006	10,806	8,435	4,939	4,733	6,483	9,084	9,839	9,945	10,558	10,678	10,978	10,588	10,978

Energy @ Meters (kWh)

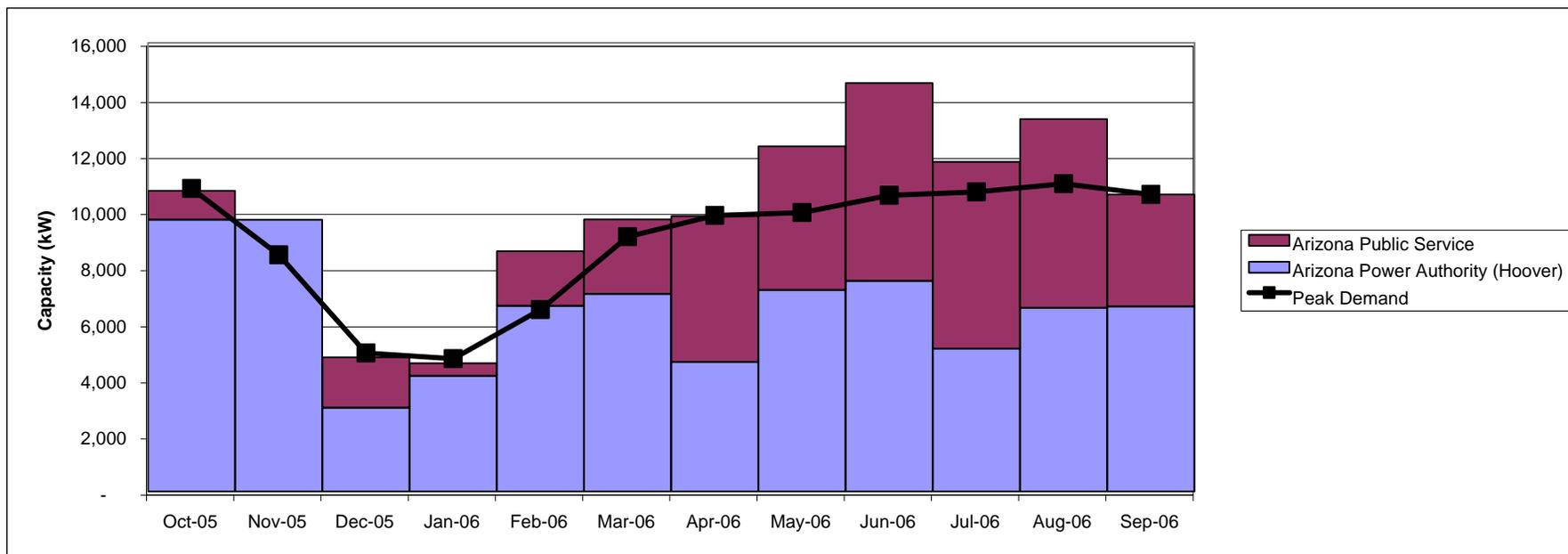
Year	October	November	December	January	February	March	April	May	June	July	August	September	Total
1997	2,322,824	899,109	1,262,270	1,289,383	2,307,907	3,409,175	4,622,266	4,875,869	5,047,948	6,391,777	4,964,532	2,151,012	39,544,072
1998	695,019	694,837	765,814	587,522	1,097,158	3,384,117	4,103,367	4,715,868	5,059,175	5,538,850	4,961,550	5,137,079	36,740,356
1999	1,733,354	952,006	518,294	1,081,986	1,444,190	2,555,712	4,417,387	4,384,491	5,434,458	5,052,869	4,300,033	4,347,361	36,222,141
2000	1,495,827	865,803	778,783	2,079,798	2,265,512	1,295,460	6,041,691	6,281,331	7,099,209	5,168,820	6,569,759	4,553,750	44,495,743
2001	2,308,527	389,328	701,819	944,889	1,010,840	1,191,356	5,317,231	5,130,165	5,304,121	4,881,046	4,522,730	4,571,487	36,273,539
2002	1,969,929	749,928	906,154	1,396,789	1,718,002	2,487,039	5,138,932	5,421,202	5,358,865	6,014,815	5,869,559	5,858,496	42,889,710
2003	1,603,442	626,898	712,179	1,978,301	2,278,453	2,659,794	5,575,390	5,210,480	5,731,661	6,138,521	5,063,331	5,180,907	42,759,357
2004	2,213,868	798,388	1,017,303	1,998,536	1,766,165	2,953,381	6,027,310	6,132,467	5,748,475	6,347,021	5,795,223	7,116,351	47,914,488
2005	2,689,960	907,042	590,133	520,709	1,032,535	1,436,846	3,679,865	5,924,060	6,661,480	5,949,037	6,279,240	6,762,497	42,433,404
2006	4,551,676	1,006,024	462,116	959,513	2,023,082	2,759,721	4,862,968	5,682,121	6,971,451	6,283,257	6,712,001	5,624,543	47,898,473

Energy @ Substation (kWh)

Year	October	November	December	January	February	March	April	May	June	July	August	September	Total
1997	2,477,150	958,845	1,346,134	1,375,049	2,461,242	3,635,678	4,929,365	5,199,818	5,383,329	6,816,441	5,294,371	2,293,923	42,171,345
1998	741,195	741,001	816,694	621,716	1,161,014	3,581,076	4,342,187	4,990,337	5,353,624	5,861,217	5,250,317	5,436,062	38,896,440
1999	1,834,237	1,007,414	548,459	1,144,959	1,528,243	2,704,457	4,674,484	4,639,673	5,750,749	5,346,951	4,550,299	4,600,382	38,330,307
2000	1,582,886	916,194	824,109	2,200,844	2,397,367	1,370,857	6,393,324	6,646,911	7,512,390	5,469,651	6,952,126	4,818,783	47,085,442
2001	2,442,886	411,987	742,666	999,883	1,069,672	1,260,694	5,626,699	5,428,746	5,612,826	5,165,128	4,785,958	4,837,552	38,384,697
2002	2,084,581	793,575	958,893	1,478,084	1,817,992	2,631,787	5,438,023	5,736,722	5,670,757	6,364,884	6,211,174	6,199,467	45,385,939
2003	1,696,764	663,384	753,629	2,093,440	2,411,061	2,814,597	5,899,884	5,513,735	6,065,250	6,495,789	5,358,022	5,482,441	45,247,996
2004	2,342,717	844,855	1,076,511	2,114,853	1,868,958	3,125,271	6,378,106	6,489,383	6,083,042	6,716,424	6,132,511	7,530,530	50,703,161
2005	2,846,519	959,833	624,479	551,015	1,092,630	1,520,472	3,894,037	6,268,847	7,049,185	6,295,277	6,644,698	7,156,081	44,903,073
2006	4,816,588	1,064,576	489,012	1,015,358	2,140,828	2,920,340	5,145,998	6,012,826	7,377,197	6,648,949	7,102,647	5,951,897	50,686,215

McMullen Valley Water Conservation and Drainage District

SCHEDULED RESOURCES TO COVER TYPICAL PEAK DEMAND



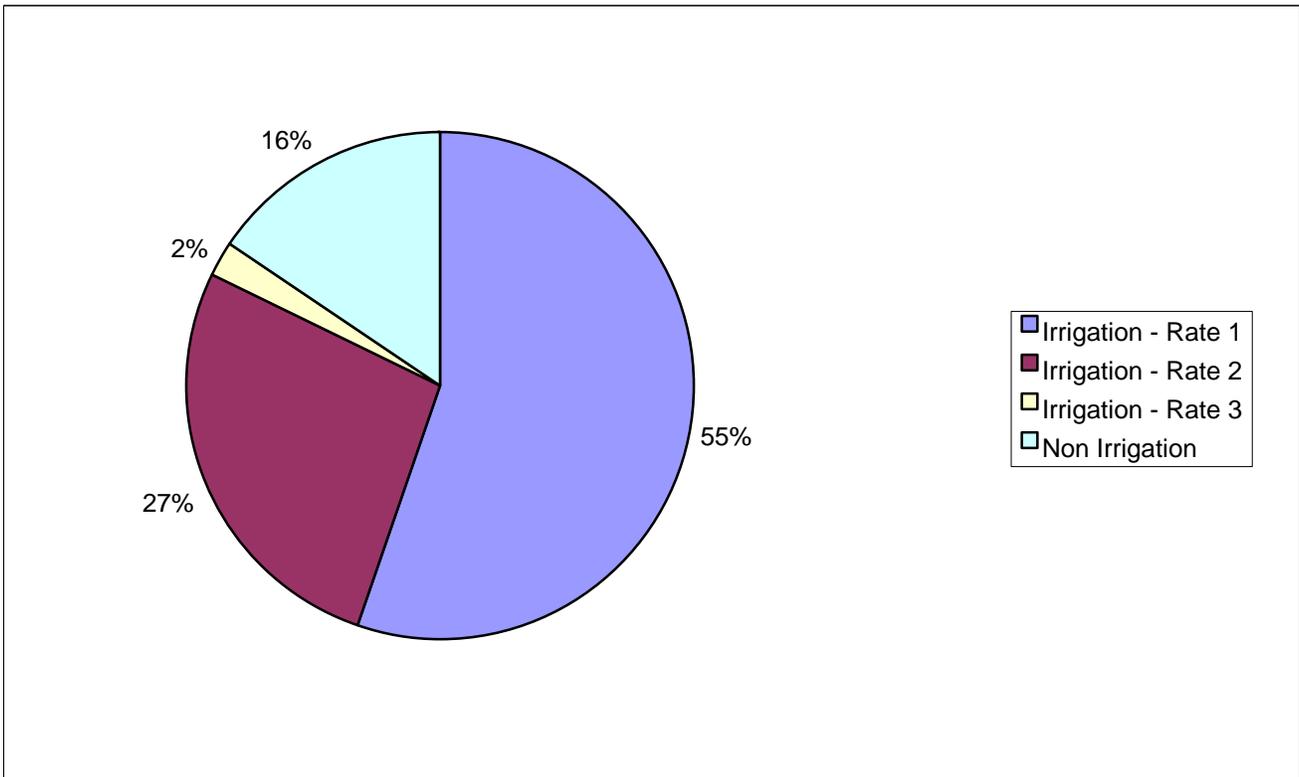
Resources

	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06
Arizona Power Authority (Hoover)	9,691	9,691	2,985	4,116	6,616	7,044	4,610	7,182	7,508	5,086	6,539	6,592
Arizona Public Service	1,027	-	1,800	455	1,955	2,656	5,214	5,127	7,058	6,668	6,736	3,996
Peak Demand	10,806	8,435	4,939	4,733	6,483	9,084	9,839	9,945	10,558	10,678	10,978	10,588

McMullen Valley Water Conservation and Drainage District

Customer Profile

Customer Type	# of Customers
<i>Irrigation - Rate 1</i>	53
<i>Irrigation - Rate 2</i>	26
<i>Irrigation - Rate 3</i>	2
<i>Non Irrigation</i>	15
Total	96



MCMULLEN VALLEY

WATER CONSERVATION & DRAINAGE DISTRICT

APPENDIX D – Public Meeting Notice

P.O. Box 70
Salome, AZ 85348
Phone: (928) 859-3647
Fax: (928) 859-3145

Steve Bushey, President
Richard O. Cramer, Treasurer
Kemper Brown, Member
James D. Downing, P.E., District Engineer

PUBLIC MEETING NOTICE

Pursuant to A.R.S. Section 38-431-02, notice is hereby given to the members of the McMullen Valley Water Conservation and Drainage District and to the general public that the Board of Directors will hold a meeting open to the public on Friday, November 17, 2006, at 9:00 AM at the office of the District, located at 66768 Highway 60, Salome, AZ, 85348.

- 9:00 a.m.
- I. Executive Session to obtain advice of legal counsel pursuant to A.R.S. 38-431(A)(3). (This item is not open to the public.)
- 10:00 a.m.
- II. Approval of Minutes of Last Meeting
- III. Review and Approval of Financial Reports
- IV. Power
- A. Power Supply and Usage Report
- B. Discussion and Decision Regarding Preference Power Issues; ACC, APS, APA, WAPA, BOR
- V. Old Business
- Consideration and possible action on the following matters:*
- A. By-Laws and/or Rules and Regulations
- B. Economic Development Planning
- C. Water and Wastewater Development Agreement
- D. Water and Wastewater OM&R Agreement
- E. Petition for Inclusion
- F. Canvass 2006 Election Returns
- VI. New Business
- Consideration and possible action on the following matters:*
- A. IRP Program
- VII. Action on Executive Session Items, If Any
- VIII. Call for Public Comments
- IX. Adjournment

FM Listening Systems or Qualified Sign Language Interpreters are available within 72 hours notice. Materials in alternative formats (large print, Braille, audio cassette or computer diskette) are available upon request. For further information contact Clare Downing, ☎

11/14/06

Post-it® Fax Note	7671	Date	11-14	# of pages	1
To	Jennifer	From	Clare		
Co./Dept		Co.			
Phone #		Phone #			
Fax #		Fax #			

McMULLEN VALLEY WATER CONSERVATION & DRAINAGE DISTRICT

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NOTICE

The McMullen Valley Water Conservation and Drainage District (“the District”) will be holding a board meeting at the District office located at 66768 Highway 60, Salome, Arizona, on Friday, November 17, 2006. At that board meeting, the District will approve its Integrated Resource Plan. This Integrated Resource Plan, which is required by the Western Area Power Administration, details the District’s power resource plan for the next five years. The final Integrated Resource Plan will be available to the public five (5) days prior to the meeting. Written comments regarding the Integrated Resource Plan will be accepted anytime prior to or at the meeting. Public comments will also be accepted at this time.