

Via E-mail & USPS

January 8, 2007

Mr. J. Tyler Carlson
Regional Manager
Western Area Power Administration
Desert Southwest Region
P. O. Box 6457
Phoenix, AZ 85005-6457

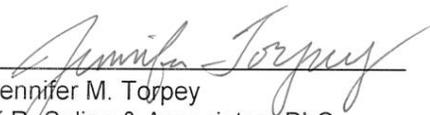
Re: Harquahala Valley Power District Integrated Resource Plan

Dear Mr. Carlson,

As you know, Western Area Power Administration's ("Western") Integrated Resource Planning Approval Criteria require Western's customers to submit updated Integrated Resource (or Small Customer) Plans to the appropriate Regional Manager every five years after Western's approval of the initial Plan. Enclosed on behalf of Harquahala Valley Power District ("HVPD"), pursuant to 10 C.F.R. § 905.13(b), is the second five-year update to HVPD's Integrated Resource Plan. This update was approved by HVPD's Board of Directors at a public meeting held on December 20, 2006.

If you have any questions regarding this Integrated Resource Plan, please do not hesitate to contact me.

Sincerely,


Jennifer M. Torpey
K.R. Saline & Associates, PLC

Enclosure

cc: John Li (w/encl.)
Joe Mulholland (w/encl.)
Jeff Woner (w/encl.)
Jay Moyes (w/encl.)

INTEGRATED RESOURCE PLAN

SECOND FIVE-YEAR UPDATE

**HARQUAHALA VALLEY POWER DISTRICT
OF MARICOPA COUNTY
AND THE STATE OF ARIZONA**

December 20, 2006

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Profile Data

Harquahala Valley Power District (“HVPD” or “the District”) is a political subdivision of the State of Arizona. HVPD is a power district formed pursuant to Chapter 11, Title 48 of the Arizona Revised Statutes. The District was formed in 1963 for the purpose of providing power for use primarily for pumping water for irrigation. HVPD has been providing electrical service to its service area since 1987.

HVPD is located in western Maricopa County, Arizona. The District has a service area of approximately 55,000 acres, the majority of which are irrigable. HVPD serves predominately irrigation pumping loads with a minor amount of other agriculturally related loads. The irrigation pumps served by the District are owned and operated by the District’s customers, as are the other agriculturally related facilities. A map of HVPD’s service area is provided in **Appendix A**.

HVPD is governed by a three-member Board of Directors elected by freeholders of property within HVPD’s boundaries. Its current staff consists of one part time Manager and one part time Office Manager. The District’s current Board of Directors and relevant contact persons are detailed below.

- **Board of Directors**

Wade Ferguson - President
Jack Doughty - Vice President
Stephen Martori - Secretary

- **Contact Persons**

Jay I. Moyes, Legal Counsel
Moyes Storey
1850 N. Central Ave., Ste. 1100
Phoenix, AZ 85004
Ph: (602) 604-2141
Fax: (602) 274-9135
JIMoyes@lawms.com

Jeffrey J. Woner, District Manager
K. R. Saline & Associates, PLC
160 N. Pasadena, Ste. 101
Mesa, AZ 85201-6764
Ph: (480) 610-8741
Fax: (480) 610-8796
jjw@krsaline.com

HVPD purchases Hoover power together with certain firming resources (collectively, Hoover Resources) from the Arizona Power Authority (“the Authority”); it also purchases supplemental power from Arizona Public Service Company (“APS”). In addition, HVPD is a party to the Hoover Resource Exchange Program that permits HVPD and other similarly situated utilities to integrate and exchange Hoover Resources. The power and energy from APS and the Authority are transmitted over the Parker-Davis transmission system, the Pacific Northwest-Pacific Southwest Intertie transmission system and the transmission system of APS. Under a contract with APS, the power and energy are delivered over APS’s facilities from the transmission system delivery points to the customers of HVPD. HVPD does not own any portion of the electrical transmission or distribution system. Certain distribution transformers located at HVPD customer locations are owned by certain HVPD customers.

HVPD currently levies an ad valorem property tax to cover a small portion of its operating expenses; the remainder are met out of power revenues. The policies for service and rates for power provided by HVPD to its customers are determined and set by its Board of Directors. Copies of HVPD’s current rate schedules are attached as **Appendix B**.

In addition to crop prices and operating costs, the overall financial feasibility of the farming operations in the District is significantly impacted by high water pumping costs from deep wells using HVPD electrical power. HVPD purchases the majority of its power resources from the Authority and APS.

The District is located in the Harquahala Irrigation Non-Expansion area created by the 1980 Arizona Groundwater Management Act. This legally precludes any new acreage being added to the currently irrigable land in the District. The current projection of the District loads for the upcoming two-year and five-year periods does not indicate that additional resources are needed. The scheduling and utilization of the District’s resources has been managed through the Resource Exchange Program for the Hoover Resources. This resource management program has provided the necessary flexibility for the District to re-pattern its resources monthly to meet its changing loads and exchange the resources with other qualified Authority-customer entities that can temporarily utilize the power during the same periods. With the continuation of this program, and current loads and resources, there is not any long-term need for additional resources for the District. Therefore, the District will use its current entitlements of Hoover Resources with intermittent purchases of APS supplemental power to meet its projected loads through the five-year planning period.

District Goals and Objectives

- Provide Reliable Electric Power at Lowest Practicable Cost, Consistent With Sound Business Principles
- Enhance Customer Financial Stability by Providing Services which Enhance Property Values and Provide Long-Term Stability in Electric Power Rates

Competitive Situation

- **District Contract Information**

Arizona Power Authority (Hoover Power Contract)
Power Supply and Services Agreement with APS [Approved by FERC]

- **Regulations Applicable to District**

Energy Planning and Management Program (EPACT '00)

- **Regulations Applicable to District Customers**

Arizona Department of Water Resources—Groundwater Management Act
(prohibits irrigation of any new farmland)

- **Competition With District Service**

APS provides retail service in direct competition to District service and has several retail rates that are openly available to the customers of HVPD. In many instances, APS and HVPD serve power to different loads of the same customer.

There is competition among HVPD lands and several other geographic areas of the State to attract a dwindling number of successful tenant farmers based upon lease cost and water costs (i.e. pumping costs). Therefore, to the extent that the water pumping costs in HVPD become significantly higher than other areas, the reduced competitive ability of HVPD to attract tenant farmers may significantly impact the irrigated acreage and electric load of the District, and further depress property values.

Load and Resource Information

- **Historical and Five-Year Load Forecast:**

Oct-Sep	Winter Demand @ Sub (kW)	Summer Demand @Sub (kW)	Peak Annual Growth	Energy @Substation (kWh)	Energy @Meters (kWh)	Load Factor
1997	5,544	5,520		23,919,310	22,429,137	49%
1998	4,011	5,837	5%	19,725,851	18,626,034	39%
1999	3,893	8,397	44%	25,071,464	23,692,534	34%
2000	6,134	8,163	-3%	34,786,878	32,873,599	49%
2001	7,136	8,194	0%	33,030,441	31,213,765	46%
2002	6,227	7,054	-14%	35,706,305	33,742,457	58%
2003	5,764	7,135	1%	30,378,130	28,707,333	49%
2004	6,343	10,537	48%	49,747,076	47,010,986	54%
2005	8,046	11,059	5%	42,839,429	40,483,261	44%
2006	5,448	6,543	-41%	22,701,083	21,452,525	40%
<i>Current Forecast</i>						
2007	5,448	6,543	0%	22,701,083	21,452,525	40%
2008	5,448	6,543	0%	22,701,083	21,452,525	40%
2009	5,448	6,543	0%	22,701,083	21,452,525	40%
2010	5,448	6,543	0%	22,701,083	21,452,525	40%
2011	5,448	6,543	0%	22,701,083	21,452,525	40%

See **Appendix C** for a summary of the historical monthly load information (by operating year) as well as a graphic illustration of how the District schedules its resources to cover its loads in a typical year.

- **Customer Profile Information**

Agriculture—99%

- Irrigation Pumping Plants—55%
- Ag-Related Loads—44%

District Office –1%

See **Appendix C** for a graphic illustration.

- **Supply Side Resources**

The District anticipates that current federal resources under contract, managed through the continuation of the Resource Exchange Program, will be sufficient for

the District to meet its monthly power and energy requirements through the short-term and long-term planning periods. Some APS supplemental power will continue to be purchased from time-to-time to cover any short-term power shortfalls. As noted in HVPD's previous Integrated Resource Plan, on December 31, 2005, the District's previous contractual arrangements with APS expired. Due to economic and other considerations, it was determined that the most practicable option to replace these agreements was to negotiate successor contracts with APS. Beginning January 1, 2006, the District began operating under its new Power Supply and Services Agreement with APS. Detailed below are the District's current contractual commitments:

Arizona Power Authority (Hoover Power) at Buckeye Substation

- o Hoover A Capacity & Energy
 - 2,390 kW (Maximum with Hoover Firming Capacity)
 - 8,168,000 kWh (Contract Entitlement)
- o Expires September 30, 2017

Power Supply and Services Agreement (APS)

- o Capacity & Energy as needed
- o Wheeling from Buckeye Substation to meters
- o Meter Reading and Customer Billing Services
- o Losses from Substation to Meters
 - Capacity loss factor: 7.9 %
 - Energy loss factor: 5.5 %
- o Expires December 31, 2020

• **Demand Side Resources**

The majority of the District's electric power is utilized to pump groundwater for agricultural purposes. The following is a list of some of the on-going water conservation practices that are implemented by the District's customers to efficiently utilize groundwater and therefore electricity. Most notably, a substantial portion of the acreage being farmed in the District is now irrigated using drip irrigation systems, providing maximum conservation of water and minimum requirement of electricity for groundwater pumping.

Alternate Furrow Irrigation	Graded Furrow or Border	Use of Gated Pipe
Cut-Back Irrigation	Portable Sprinklers	Micro spray Systems
Angled Rows	Uniform Slopes	Tail Water Recovery
Shortened Field Lengths	Deficit Irrigation	Irrigation Scheduling
Land Leveling	Soil & Water Amendments	Concrete Ditch Lining
Precision Tillage	Cropping Pattern-Winter vs. Summer	Subsoil Drip Irrigation Systems

Identification and Comparison of Resource Options

The identification of options for additional resources within this Integrated Resource Plan is coordinated through an examination of the costs and benefits for each resource. Because the majority of the District's customers already implement numerous irrigation and agricultural efficiency practices in their operations, opportunities for additional energy savings through demand side management ("DSM") are very limited. However the District will continue to look for additional opportunities for energy savings from evolving technological advances in agricultural water conservation practices. To the extent practicable, the District will also endeavor to promote customer awareness of pumping workshops and other similar forums for further education on advancements in water conservation practices and technology.

Designation of Options

If additional resources are needed, the least cost option is identified from a cost benefit analysis. This information is considered by the Board of Directors in public meetings and combined with other information to select an Action Plan for the District that conforms to the regulations and guidelines of the Energy Planning and Management Program. The selection of the District's Action Plan also includes consideration for reliability of service, economics, rate impacts and price elasticity, environmental effects, regulatory impacts and risks, legal considerations and risks, competitive impacts, social acceptance and public considerations and any other factors which may be identified from time-to-time which may be pertinent in selecting or implementing an Action Plan.

Action Plan

- **Resource Action Plan**

The time period covered by the District's Action Plan is the five-year period from 2007 through 2011.

The District has determined that to provide reliable electric power at the lowest practicable cost, consistent with sound business principles, the District will continue using its long-term entitlements of Hoover Resources to supply the District's projected long-term power requirements. The current federal resources and continuation of the Authority Hoover Resource Exchange Program will be sufficient for the District to meet its monthly power and energy requirements through the short-term and long-term planning periods. Additional purchases of APS supplemental power will continue to be made from time-to-time to cover any short-term power deviations. The District is not experiencing any anticipated load growth and therefore does not need any new resources at this time.

However, the District continues to participate in the Southwest Public Power Resources (“SPPR”) Group in evaluating future resource opportunities. The SPPR Group represents 20 Participants comprised of thirty-nine public power entities providing service in Arizona, California, and Nevada. Although the District does not anticipate any immediate change in resource options due to the efforts of the SPPR Group, it may assist the District in accessing new long-term options in the future. The District continuously reevaluates the possible need for new resources, the availability of less costly resources and the potential for additional DSM activities. The District’s Resource Action Plan enhances customer financial stability by providing services that will enhance property values and provide long-term stability in electric power rates.

Since no new resources are needed, there are no milestones to evaluate accomplishment of the Plan activities. Nevertheless, the District will monitor any adjustments to the Plan for the long-term resource needs and will annually review its electric loads and resources for any significant changes. In the event the loads of the District are projected to materially increase above those levels represented in the Load and Resource information, other than normal deviations due to cropping changes or weather impacts, the District will review its forecast and evaluate the need for modifying its Integrated Resource Plan and notify Western accordingly. In any event, the District will evaluate its load forecast and resource information in detail every five years and refresh its Integrated Resource Plan, in accordance with Western’s regulations.

- **Conservation Action Plan**

The District has decided to continue certain conservation activities to promote and maintain energy efficiency and customer awareness for conserving electric, water, and land resources.

Period: Calendar Years 2007 through 2011
Activity: Information Exchange Program
Goal: Test 20% of customer pumping plants every year for 5 years.
The District attempts to test all pumps once or twice each year.
Activity Description: Irrigation Pump Efficiency Testing

- **Validation and Evaluation**

The District’s farmers own and operate their own pumps. Each farmer maintains individual databases of the efficiency of their wells and pumping plants. This information is usually determined using electrical usage information and pump efficiency tests. The District’s program of testing customer pumping plants will continue to help the customers evaluate each pumping plant and identify pumping plants which may be experiencing a decrease in overall pumping

efficiency. This information may then help the farmers to manage their maintenance programs to optimize electrical consumption efficiency. Under this program the District will attempt to periodically test each pumping plant operated within the District in cooperation with the District's customers. With the pump test information, and previous test information, an efficiency trend pattern can be prepared. From the test information, the associated cost savings that might result if the tested pump were operating at a theoretical 100% efficiency level can be provided to the customer based upon the current District rates. The efficiency information may assist the farmers in scheduling planned maintenance of the pumping plants and will identify the financial benefit from performing the efficiency improvements on a more frequent basis. Overall, on a District wide basis, the ongoing pump testing and monitoring activity should encourage more frequent pump maintenance which will result in an overall efficiency improvement and energy savings. The Conservation Action Plan will be evaluated annually to determine whether 20% of the pumping plants have been tested in that year.

Environmental Effects

The District is required, to the extent practicable, to minimize adverse environmental effects of new resource acquisitions and document these efforts in the Integrated Resource Plan. Since the District does not foresee the acquisition of any additional resources, there are no adverse environmental effects caused by new resource acquisition. Under the District's current resource plan, the District utilizes hydro-electric resources to meet the majority of its electric loads. To the extent the District utilizes the Authority Hoover Resource Exchange Program to exchange and better utilize the hydro-electric resources of the District and other similarly situated utilities, such efforts should be environmentally beneficial because such increased utilization would offset fossil fuel-fired steam generation purchases.

In addition to maximizing the hydro-electric resources, the District's customers are involved in substantial water conservation programs in their farming practices. The investment made by the District's customers in installed water conservation technology is extensive and far-reaching. As noted above, a considerable amount of the District's irrigated acreage is now under drip irrigation systems. Their ongoing conservation practices and ongoing maintenance of conservation investments continue to conserve significant amounts of groundwater, and thereby electricity, annually. To the extent the District sponsors conservation activities and information activities with its customers, the conservation of groundwater is the fundamental achievement, which is environmentally beneficial and economically sound.

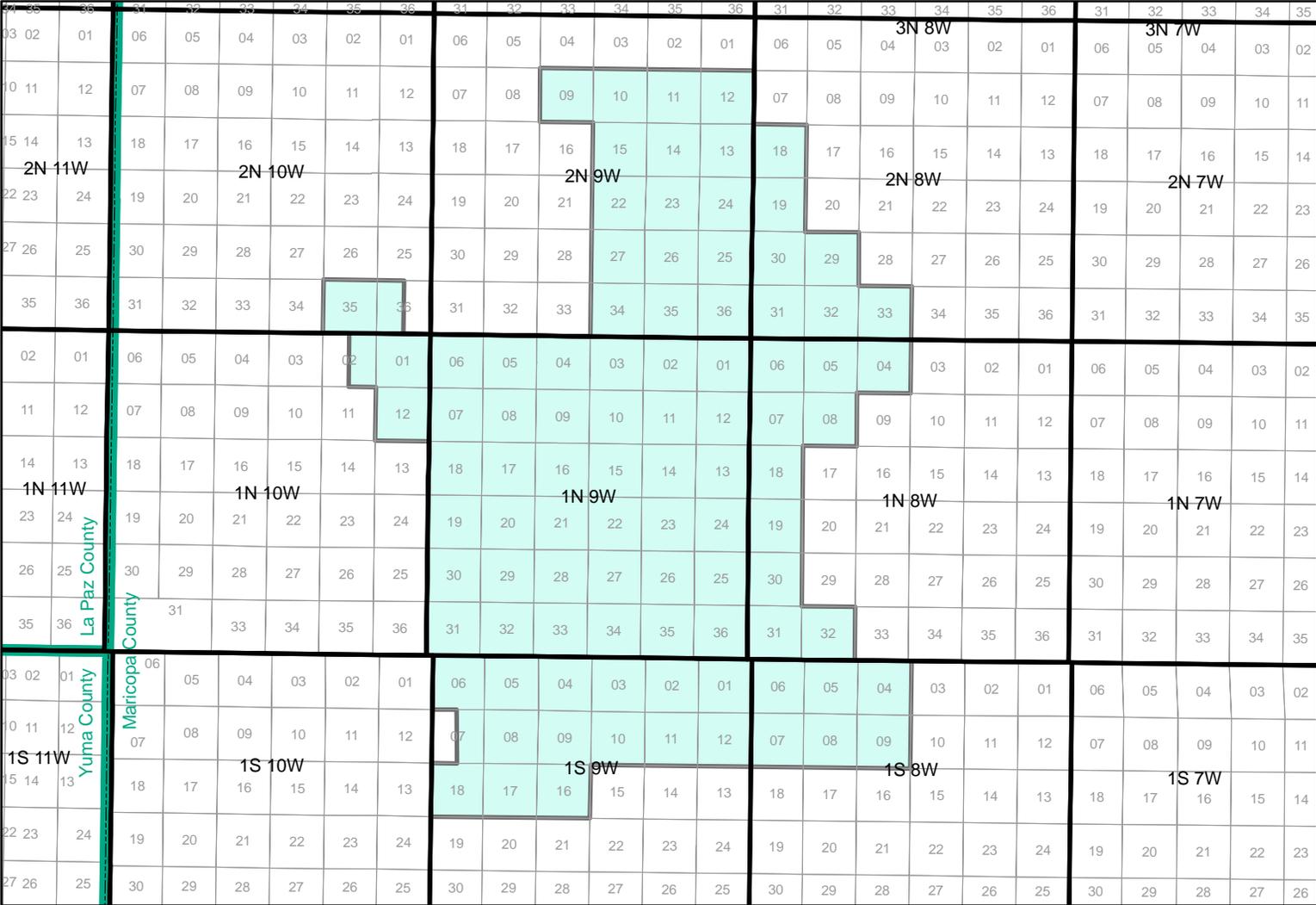
Public Participation

The District has held a public meeting to discuss the development of the District's Integrated Resource Plan.

Prior to the meeting, the District posted notice in advance of the meeting, giving the time and place of the meeting and specifying that the District would be considering a draft Integrated Resource Plan at the meeting. The notice was posted in accordance with statutory open meeting law requirements. The notice stated that the draft Integrated Resource Plan would be available to the public in advance of the meeting and that public comment on the draft Integrated Resource Plan would be accepted at the meeting. A copy of the notice is attached as **Appendix D**.

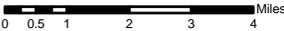
At the meeting, the draft Integrated Resource Plan was presented to the Board. After discussion and the opportunity for public comment, the Board authorized the preparation of a final Integrated Resource Plan, with such revisions as the Board deemed appropriate. There were no public comments provided at the meeting or in writing.

APPENDIX A -- Map of Service Territory



8-29-06

Harquahala Valley Power District



DISCLAIMER:
K.R. Saline & Associates, PLC
Do not warrant the accuracy
or location of the facilities shown



Harquahala Valley Power District

Customer Class	Demand Charge (\$/kw-mo)	Energy Charge	Customer
		(\$/kWh) (Base + April PCA + May PCA)	
Rate 10 - Irrigation Pumping	\$4.00	$\$0.038 + \$0.002 + \$0.008 = \0.048	\$49.50
Rate 1 - Non-Irrigation Ag	\$4.00	$\$0.038 + \$0.002 + \$0.008 = \0.048	\$49.50
Rate 2 - Gin	\$4.00	$\$0.038 + \$0.002 + \$0.008 = \0.048	\$49.50
Rate 5 - District Office	\$0.00	\$0.00	\$0.00

Harquahala Valley Power District

Demand @ Pump (kW)

Year	October	November	December	January	February	March	April	May	June	July	August	September	Max
1997	5,033	3,234	2,134	2,767	2,690	4,032	4,052	4,563	5,011	4,912	4,661	4,999	5,033
1998	3,641	2,177	2,427	2,544	2,954	3,458	3,073	4,322	5,052	5,376	5,229	5,313	5,376
1999	3,023	2,802	1,839	3,210	2,445	3,585	4,988	5,230	7,343	7,734	6,898	6,211	7,734
2000	5,649	5,071	4,179	3,040	2,816	3,430	5,449	6,873	7,478	7,518	7,273	6,994	7,518
2001	6,572	3,005	3,599	3,603	3,545	3,555	6,494	6,864	7,529	7,547	6,981	5,938	7,547
2002	5,735	4,899	3,307	2,580	2,570	4,651	5,963	6,497	6,197	6,276	6,374	6,297	6,497
2003	5,309	3,362	3,029	2,037	2,849	2,387	5,993	6,175	6,187	6,571	6,391	6,152	6,571
2004	5,311	4,106	2,762	4,593	4,883	5,842	9,517	9,705	9,547	9,668	9,190	9,028	9,705
2005	7,410	1,294	1,629	2,219	4,037	6,134	10,004	10,185	8,319	8,935	9,273	8,044	10,185
2006	4,977	4,017	5,018	4,510	4,558	1,766	2,991	3,086	4,638	6,026	2,901	2,440	6,026

Demand @ Substation (kW)

Year	October	November	December	January	February	March	April	May	June	July	August	September	Max
1997	5,544	3,562	2,351	3,048	2,963	4,441	4,463	5,026	5,520	5,411	5,134	5,507	5,544
1998	4,011	2,398	2,673	2,762	3,207	3,755	3,337	4,693	5,485	5,837	5,678	5,769	5,837
1999	3,282	3,042	1,997	3,210	2,655	3,893	5,416	5,679	7,973	8,397	7,490	6,744	8,397
2000	6,134	5,506	4,537	3,301	3,058	3,724	5,916	7,463	8,119	8,163	7,897	7,594	8,163
2001	7,136	3,263	3,908	3,912	3,849	3,860	7,051	7,453	8,175	8,194	7,580	6,447	8,194
2002	6,227	5,319	3,591	2,801	2,790	5,050	6,474	7,054	6,729	6,814	6,921	6,837	7,054
2003	5,764	3,650	3,289	2,212	3,093	2,592	6,507	6,705	6,718	7,135	6,939	6,680	7,135
2004	5,767	4,458	2,999	4,987	5,302	6,343	10,333	10,537	10,366	10,497	9,978	9,802	10,537
2005	8,046	1,405	1,769	2,409	4,383	6,660	10,862	11,059	9,033	9,701	10,068	8,734	11,059
2006	5,404	4,362	5,448	4,897	4,949	1,917	3,248	3,351	5,036	6,543	3,150	2,649	6,543

Energy @ Pump (kWh)

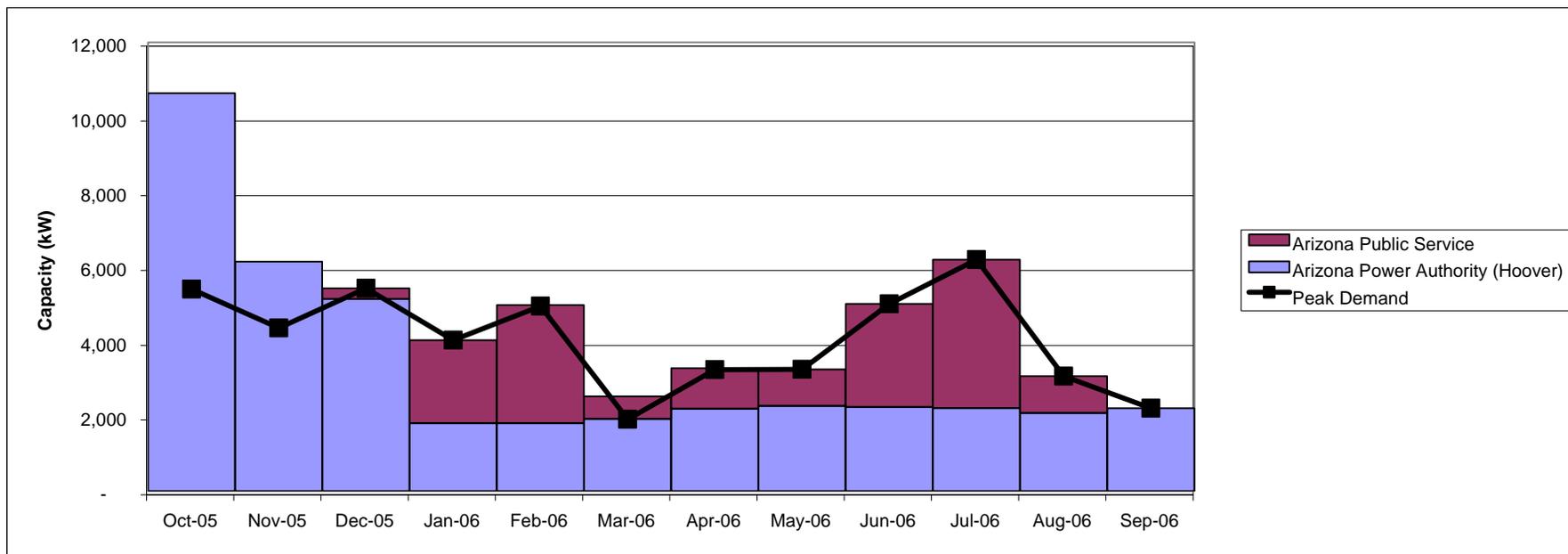
Year	October	November	December	January	February	March	April	May	June	July	August	September	Total
1997	1,617,745	896,462	685,260	823,568	1,228,593	1,968,685	2,144,746	2,487,228	3,201,265	3,135,319	2,553,672	1,686,594	22,429,137
1998	988,609	377,075	547,382	709,817	609,143	1,481,448	1,540,737	2,177,444	2,578,847	2,939,162	2,474,799	2,201,571	18,626,034
1999	924,416	730,971	768,362	979,614	953,180	1,468,702	2,315,632	2,694,605	3,061,203	3,705,897	3,540,193	2,549,759	23,692,534
2000	2,241,208	1,185,280	1,378,131	1,013,109	1,116,921	1,007,058	2,609,238	3,632,624	4,518,721	4,881,034	4,670,993	4,619,282	32,873,599
2001	2,637,268	594,434	1,254,559	1,091,572	643,008	930,922	3,478,403	4,106,392	4,468,959	4,170,851	4,397,687	3,439,710	31,213,765
2002	2,466,091	2,277,124	868,810	701,577	1,058,490	2,207,413	3,520,403	4,001,862	4,279,282	4,072,396	4,710,917	3,578,092	33,742,457
2003	2,693,846	1,573,862	1,412,047	585,701	874,304	506,118	3,262,151	3,696,137	3,912,455	4,564,230	2,576,462	3,050,020	28,707,333
2004	3,315,507	1,368,093	849,384	1,528,667	2,260,366	2,726,127	5,190,946	5,770,543	5,887,293	6,168,801	5,873,803	6,071,456	47,010,986
2005	3,340,946	119,233	464,063	443,289	807,753	2,791,068	6,019,896	5,576,926	5,327,446	5,807,175	4,149,774	5,635,692	40,483,261
2006	2,117,316	1,556,716	1,383,589	1,599,218	2,397,243	814,424	1,566,526	1,456,354	2,687,066	3,718,796	1,250,857	904,420	21,452,525

Energy @ Substation (kWh)

Year	October	November	December	January	February	March	April	May	June	July	August	September	Total
1997	1,725,227	956,022	730,788	878,285	1,310,220	2,099,483	2,287,241	2,652,477	3,413,954	3,343,627	2,723,336	1,798,650	23,919,310
1998	1,054,291	402,128	583,750	751,129	644,596	1,567,670	1,630,410	2,304,174	2,728,939	3,110,224	2,618,835	2,329,705	19,725,851
1999	978,218	773,514	813,081	1,036,629	1,008,656	1,554,182	2,450,404	2,851,434	3,239,368	3,921,584	3,746,236	2,698,158	25,071,464
2000	2,371,649	1,254,265	1,458,340	1,072,073	1,181,927	1,065,670	2,761,098	3,844,047	4,781,715	5,165,115	4,942,850	4,888,129	34,786,878
2001	2,790,760	629,031	1,327,576	1,155,103	680,432	985,103	3,680,850	4,345,388	4,729,057	4,413,599	4,653,637	3,639,905	33,030,441
2002	2,609,620	2,409,655	919,376	742,410	1,120,095	2,335,887	3,725,294	4,234,775	4,528,341	4,309,414	4,985,097	3,786,341	35,706,305
2003	2,850,631	1,665,462	1,494,230	619,789	925,189	535,575	3,452,012	3,911,256	4,140,164	4,829,873	2,726,415	3,227,534	30,378,130
2004	3,508,473	1,447,717	898,819	1,617,637	2,391,922	2,884,790	5,493,065	6,106,395	6,229,940	6,527,832	6,215,665	6,424,821	49,747,076
2005	3,535,393	126,172	491,072	469,089	854,765	2,953,511	6,370,260	5,901,509	5,637,509	6,145,159	4,391,295	5,963,695	42,839,429
2006	2,240,546	1,647,319	1,464,115	1,692,294	2,536,765	861,824	1,657,699	1,541,115	2,843,456	3,935,234	1,323,658	957,058	22,701,083

Harquahala Valley Power District

SCHEDULED RESOURCES TO COVER TYPICAL PEAK DEMAND



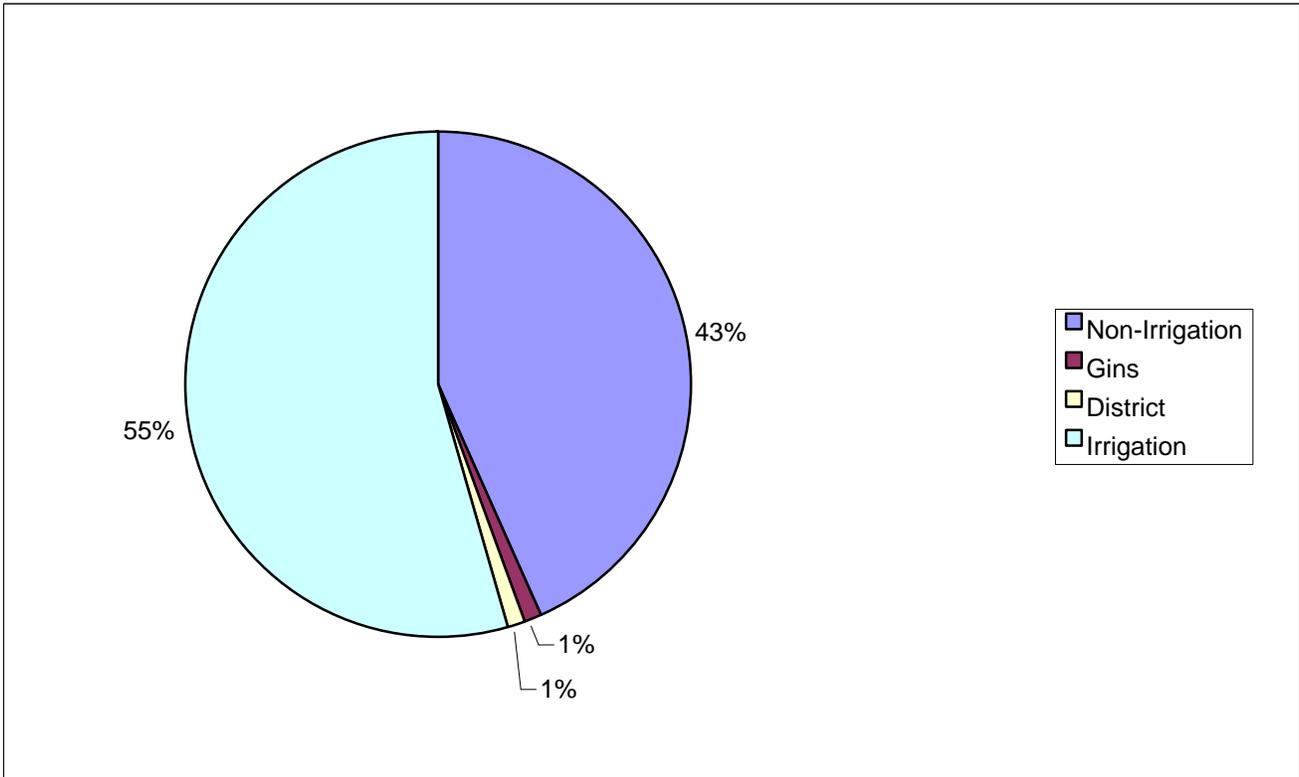
Resources

	<u>Oct-05</u>	<u>Nov-05</u>	<u>Dec-05</u>	<u>Jan-06</u>	<u>Feb-06</u>	<u>Mar-06</u>	<u>Apr-06</u>	<u>May-06</u>	<u>Jun-06</u>	<u>Jul-06</u>	<u>Aug-06</u>	<u>Sep-06</u>
<i>Arizona Power Authority (Hoover)</i>	10,643	6,137	5,134	1,812	1,812	1,929	2,199	2,275	2,248	2,216	2,089	2,216
<i>Arizona Public Service</i>	-	-	290	2,224	3,165	606	1,086	981	2,759	3,974	983	-
Peak Demand	5,404	4,362	5,424	4,036	4,949	1,917	3,248	3,256	5,007	6,190	3,072	2,216

Harquahala Valley Power District

Customer Profile

Customer Type	# of Customers
<i>Non-Irrigation</i>	35
<i>Gins</i>	1
<i>District</i>	1
<i>Irrigation</i>	44
Total	81



HARQUAHALA VALLEY POWER DISTRICT

P.O. Box 1267
Mesa, AZ 85211-1267
Phone (480) 610-8741
Fax (480) 610-8796

PUBLIC NOTICE

Harquahala Valley Power District (“the District”) will be holding a board meeting at 9:30 a.m. on December 20, 2006 at the offices of the Harquahala Valley Irrigation District, 402 S. Harquahala Valley Road, Tonopah, AZ. At that board meeting the District will review and approve its updated Integrated Resource Plan. This Integrated Resource Plan, which is required by the Western Area Power Administration, details the District’s power resource plan for the next five years. The final Integrated Resource Plan will be available to the public prior to the meeting. Written comments regarding the Integrated Resource Plan will be accepted anytime prior to or at the meeting. Public comments will also be accepted at this time. Please contact Jennifer Torpey at 480-610-8741 for more information.