

Via E-mail & USPS

December 15, 2006

Mr. J. Tyler Carlson
Regional Manager
Western Area Power Administration
Desert Southwest Region
P. O. Box 6457
Phoenix, AZ 85005-6457

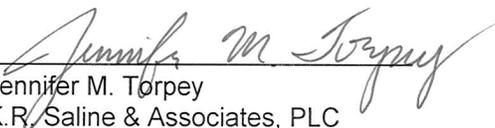
Re: Aguila Irrigation District Integrated Resource Plan

Dear Mr. Carlson,

As you know, Western Area Power Administration's ("Western") Integrated Resource Planning Approval Criteria require Western's customers to submit updated Integrated Resource (or Small Customer) Plans to the appropriate Regional Manager every five years after Western's approval of the initial Plan. Enclosed on behalf of Aguila Irrigation District ("AID"), pursuant to 10 C.F.R. § 905.13(b), is the second five-year update to AID's Integrated Resource Plan. This update was approved by AID's Board of Directors at a public meeting held on December 14, 2006.

If you have any questions regarding this Integrated Resource Plan, please do not hesitate to contact me.

Sincerely,


Jennifer M. Torpey
K.R. Saline & Associates, PLC

Enclosure

cc: John Li (w/encl.)
Joe Mulholland (w/encl.)
Paul Fleming (w/encl.)
Jay Moyes (w/encl.)

INTEGRATED RESOURCE PLAN

SECOND FIVE-YEAR UPDATE

AGUILA IRRIGATION DISTRICT

December 14, 2006

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Profile Data

Aguila Irrigation District (“AID” or “the District”) is a political subdivision of the State of Arizona. AID is an irrigation district formed pursuant to Title 48 Chapter 19 of the Arizona Revised Statutes. The District was formed in 1938 and re-activated in 1984 for the purpose of providing power primarily for use in pumping water for irrigation. AID has been providing electrical service to its service area since 1987.

AID is located primarily in western Maricopa County, with a small portion in La Paz County, Arizona. The District has a service area of approximately 30,000 acres, nearly all of which are irrigable acres. AID serves predominantly irrigation pumping loads, with a small amount of other agriculturally related loads. The irrigation pumps served by the District are owned and operated by the District’s customers, as are the other agriculturally related facilities. A map of AID’s service area is provided in **Appendix A**.

AID is governed by a three-member Board of Directors elected by freeholders of property within AID’s boundaries. Its current staff consists of a part-time manager and part-time administrative support. The District’s current Board of Directors and relevant contact persons are detailed below.

- **Board of Directors**

Paul Fleming
Stephen Martori

- **Contact Persons**

Paul Fleming
President
Aguila Irrigation District
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Scottsdale, AZ 85260-2426
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jjw@krsaline.com

AID purchases Hoover power and related firming power resources (collectively, the Hoover Resources) from the Arizona Power Authority (“the Authority”); and it also purchases supplemental power from Arizona Public Service Company (“APS”). In addition, AID is a party to the Hoover Resource Exchange Program that permits AID and other similarly situated utilities to integrate and exchange Hoover Resources. The power and energy from APS and the Authority are transmitted over the Parker-Davis transmission system, the Pacific Northwest-Pacific Southwest Intertie transmission system and the transmission system of APS. Under a contract with APS, the power and energy are delivered over APS’s facilities from the transmission system delivery points to the customers of AID. AID does not own any portion of the electrical transmission or distribution system. Certain distribution transformers located at AID customer locations are owned by certain AID customers.

AID currently levies an ad valorem property tax to cover a small portion of its operating expenses; the remainder of its expenses are met with power revenues. The policies for service and rates for power provided by AID to its customers are determined and set by its Board of Directors. A copy of AID’s current rate schedule is attached as **Appendix B**.

The overall financial feasibility of the farming operations of AID landowners is materially dependent upon the cost of AID electrical power to pump the irrigation water. AID purchases the majority of its power resources from the Authority and APS.

The current projection of the District loads for the upcoming two-year and five-year periods does not indicate that additional resources are needed. The scheduling and utilization of the District’s resources has been managed through the Resource Exchange Program for the Hoover Resources. This resource management program has provided the necessary flexibility for the District to re-pattern its resources monthly to meet its changing loads and exchange the resources with other qualified Authority-customer entities that can temporarily utilize the power during the same periods. With the continuation of this program, and careful management of current loads and resources, there is not any need for additional resources for the District in the near term. Therefore, the District will use its current entitlements of Hoover Resources with intermittent purchases of APS supplemental power to meet its projected loads through the five-year planning period.

District Goals and Objectives

- Provide Reliable Electric Power at Lowest Practicable Cost, Consistent With Sound Business Principles
- Enhance Customer Financial Stability by Providing Services Which Enhance Property Values and Provide Long-Term Stability in Electric Power Rates

Competitive Situation

- **District Contract Information**

Arizona Power Authority (Hoover Power Contract)
Power Supply and Services Agreement with APS [Approved by FERC]

- **Regulations Applicable to District**

Energy Planning and Management Program (EPACT '00)

- **Competition With District Service**

APS provides retail service in direct competition to District service and has several retail rates that are openly available to the customers of AID. In many instances, APS and AID serve power to different loads of the same customer.

There is competition for leasing the farm ground within AID. Many of the landowners in AID and other districts lease ground to tenant farmers at net rates based upon land cost and water costs (i.e., pumping costs). Therefore, to the extent that the pumping electrical costs in AID become significantly higher than other areas, AID's landowners will be disadvantaged in the competition for tenant farmers, which may significantly impact the irrigated acreage and electric load of the District, as well as further depress property values.

Load and Resource Information

- **Historical and Five-Year Load Forecast:**

Oct-Sep	Winter Demand CP @ Sub (kW)	Summer Demand CP @Sub (kW)	Peak Annual Growth	Energy @Substation (kWh)	Energy @Meters (kWh)	Load Factor
1997	5,455	6,343		28,376,273	26,608,432	51%
1998	5,481	6,331	0%	20,203,190	19,073,957	36%
1999	6,422	6,371	1%	25,475,490	24,074,338	45%
2000	6,322	7,112	11%	32,608,600	30,815,128	52%
2001	6,166	6,481	-9%	27,122,619	25,630,875	48%
2002	6,014	6,685	3%	32,030,344	30,268,675	55%
2003	6,434	6,279	-4%	32,280,568	30,505,137	57%
2004	4,683	7,309	14%	30,548,803	28,868,619	48%
2005	6,003	6,931	-5%	24,827,438	23,461,929	41%
2006	6,189	8,167	18%	31,691,462	29,948,431	44%
<i>Current Forecast</i>						
2007	6,189	8,167	0%	31,691,462	29,948,431	44%
2008	6,189	8,167	0%	31,691,462	29,948,431	44%
2009	6,189	8,167	0%	31,691,462	29,948,431	44%
2010	6,189	8,167	0%	31,691,462	29,948,431	44%
2011	6,189	8,167	0%	31,691,462	29,948,431	44%

See **Appendix C** for a summary of the historical monthly load information and a graphic illustration of how the District schedules its resources to cover its loads in a typical year.

- **Load Profile Information**

Agriculture Load—100%

- Irrigation Pumping Plants—96%
- Other Agricultural Related Loads—4%

See **Appendix C** for a graphic illustration.

- **Supply Side Resources**

The District anticipates that current federal resources under contract, managed through the continuation of the Resource Exchange Program, will be sufficient for

the District to meet its monthly power and energy requirements through the short-term and long-term planning periods. Some APS supplemental power will continue to be purchased from time-to-time to cover any short-term power shortfalls. As noted in AID's previous Integrated Resource Plan ("IRP"), on December 31, 2005, the District's previous contractual arrangements with APS expired. Due to economic and other considerations, it was determined that the most practicable option to replace these agreements was to negotiate successor contracts with APS. Beginning January 1, 2006, the District began operating under its new Power Supply and Services Agreement with APS. Detailed below are the District's current contractual commitments:

Arizona Power Authority (Hoover Resources) at Eagle Eye Substation:

- Hoover A & B Capacity & Energy
 - 6,050 kW (Maximum with Hoover Firming Capacity)
 - 12,227,000 kWh (Contract Entitlement)
- Expires September 30, 2017

Power Supply and Services Agreement (APS)

- Capacity & Energy as needed
- Wheeling from Buckeye Substation to meters
- Meter Reading and Customer Billing Services
- Losses from Substation to Meters
 - Capacity loss factor: 7.9 %
 - Energy loss factor: 5.5 %
- Expires December 31, 2020

• **Demand Side Resources**

The majority of the District's electric power is utilized to pump groundwater for agricultural purposes. The following is a list of some of the on-going water conservation practices which are implemented by the District's customers to efficiently utilize groundwater and thereby electricity. Most notably, a substantial amount of the acreage being farmed in the District is now irrigated using drip irrigation systems, providing maximum conservation of water and minimum requirement of electricity for groundwater pumping.

Subsoil Drip Irrigation Systems	Graded Furrow or Border	Use of Gated Pipe
Cut-Back Irrigation	Portable Sprinklers	Micro spray Systems
Angled Rows	Uniform Slopes	Tail Water Recovery
Shortened Field Lengths	Deficit Irrigation	Irrigation Scheduling
Land Leveling	Soil & Water Amendments	Concrete Ditch Lining
Precision Tillage	Cropping Pattern-Winter vs. Summer	Alternate Furrow Irrigation

Identification and Comparison of Resource Options

The identification of options for additional resources within this IRP is coordinated through an examination of the costs and benefits for each resource. Because the majority of the District's customers already implement numerous irrigation and agricultural efficiency practices in their operations, opportunities for additional energy savings through demand side management ("DSM") are very limited. However the District will continue to look for feasible additional opportunities for energy savings from evolving technological advances in agricultural practices. To the extent practicable, the District will also endeavor to promote customer awareness of pumping workshops and other similar forums for further education on advancements in water conservation practices and technology.

Designation of Options

If additional resources are needed, the least cost option is identified from a cost benefit analysis. This information is considered by the Board of Directors in public meetings and combined with other information to select an Action Plan for the District which conforms with the regulations and guidelines of the Energy Planning and Management Program. The selection of the District's Action Plan also includes consideration for reliability of service, economics, rate impacts and price elasticity, environmental effects, regulatory impacts and risks, legal considerations and risks, competitive impacts, social acceptance and public considerations and any other factors which may be identified from time-to-time which may be pertinent in selecting or implementing an Action Plan.

Action Plan

- **Resource Action Plan**

The time period covered by the District's Action Plan is the five-year period from 2007 through 2011.

The District has determined that to provide reliable electric power at the lowest practicable cost, consistent with sound business principles, the District will continue using its long-term entitlements of Hoover Resources to supply the District's projected long-term power requirements. The current federal resources and continuation of the Authority Hoover Resource Exchange Program will be sufficient for the District to meet its monthly power and energy requirements through the short-term and long-term planning periods. Additional purchases of APS supplemental power will continue to be made from time-to-time to cover any short-term power deviations. The District is not experiencing any anticipated load growth and therefore does not need any new resources at this time.

However, the District continues to participate in the Southwest Public Power Resources (“SPPR”) Group in evaluating future resource opportunities. The SPPR Group represents 20 Participants comprised of thirty-nine public power entities providing service in Arizona, California, and Nevada. Although the District does not anticipate any immediate change in resource options due to the efforts of the SPPR Group, it may assist the District in accessing new long-term options in the future. The District continuously reevaluates the possible need for new resources, the availability of less costly resources and the potential for additional DSM activities. The District’s Resource Action Plan enhances customer financial stability by providing services that will enhance property values and provide long-term stability in electric power rates.

Since no new resources are needed, there are no milestones to evaluate accomplishment of the Plan activities. Nevertheless, the District will monitor any adjustments to the Plan for the long-term resource needs and will annually review its electric loads and resources for any significant changes. In the event the loads of the District are projected to materially increase above those levels represented in the Load and Resource information, other than normal deviations due to cropping changes or weather impacts, the District will review its forecast and evaluate the need for modifying its IRP and notify Western accordingly. In any event, the District will evaluate its load forecast and resource information in detail every five years and refresh its IRP, in accordance with Western’s regulations.

- **Conservation Action Plan**

The District has decided to continue certain conservation activities to promote and maintain energy efficiency and customer awareness for conserving electric, water, and land resources.

Period: Calendar Year 2007 through 2011

Activity: Information Exchange Program

Goal: Continue funding AZMET Program to provide District farmers with real-time weather information to assist in scheduling irrigation.

Activity Description: AZMET Program

Period: Calendar Year 2007 through 2011

Activity: Information Exchange Program

Goal: Test 20% of customer pumping plants every year for 5 years.

The District attempts to test all pumps once or twice each year.

Activity Description: Irrigation Pump Efficiency Testing

- **Validation and Evaluation**

AZMET Program

The District has been sponsoring the University of Arizona's Arizona Meteorological Network ("AZMET") program since 1999. This program provides meteorological data and weather-based information to agricultural and horticultural interests operating in southern and central Arizona. Meteorological data is collected from a network of automated weather stations located in both rural and urban production settings. This data includes temperature (air and soil), humidity, solar radiation, wind (speed and direction), and precipitation. AZMET also provides a variety of computed variables, including heat units (degree-days), chill hours, and reference crop evapotranspiration (ET_o). This real-time information allows District customers to more accurately schedule irrigation application in keeping with current weather conditions. As irrigation is more efficient, less water must be pumped to meet the farming needs, which results in the conservation of energy. The Conservation Action Plan will be evaluated annually to determine whether or not the expected benefit to the farmers continues to be greater than the cost of continuing funding for the program.

Irrigation Pump Efficiency Testing

The District's farmers own and operate their own pumps. Each farmer maintains individual databases of the efficiency of their wells and pumping plants. This information is usually determined using electrical usage information and pump efficiency tests. The District's program of testing customer pumping plants will continue to help the customers evaluate each pumping plant and identify pumping plants which may be experiencing a decrease in overall pumping efficiency. This information may then help the farmers to manage their maintenance programs to optimize electrical consumption efficiency. Under this program the District will attempt to periodically test each pumping plant operated within the District in cooperation with the District's customers. With the pump test information, and previous test information, an efficiency trend pattern can be prepared. From the test information, the associated cost savings that might result if the tested pump were operating at a theoretical 100% efficiency level can be provided to the customer based upon the current District rates. The efficiency information may assist the farmers in scheduling planned maintenance of the pumping plants and will identify the financial benefit from performing the efficiency improvements on a more frequent basis. Overall, on a District wide basis, the ongoing pump testing and monitoring activity should encourage more frequent pump maintenance which will result in an overall efficiency improvement and energy savings. The Conservation Action Plan will be evaluated annually to determine whether 20% of the pumping plants have been tested in that year.

Environmental Effects

The District is required, to the extent practicable, to minimize adverse environmental effects of new resource acquisitions and document these efforts in the IRP. Since the District does not foresee the acquisition of any additional resources, there are no adverse environmental effects caused by new resource acquisition. Under the District's current resource plan, the District utilizes hydroelectric resources to meet the majority of its electric loads. To the extent the District utilizes the Authority Hoover Resource Exchange Program to optimally utilize the hydroelectric resources of the District and other similarly situated utilities, such efforts should be environmentally beneficial because such increased utilization would offset fossil fuel-fired steam generation purchases.

In addition to maximizing the hydroelectric resources, the District's customers are involved in substantial water conservation programs in their farming practices. The investment made by the District's customers in installed water conservation technology is extensive and far-reaching. As noted above, a substantial portion of the District's irrigated acreage is now under drip irrigation systems. Their ongoing conservation practices and ongoing maintenance of conservation investments continue to conserve significant amounts of groundwater, and thereby electricity, annually. To the extent the District sponsors conservation activities and information activities with its customers, the conservation of groundwater is the fundamental achievement, which is environmentally beneficial and economically sound.

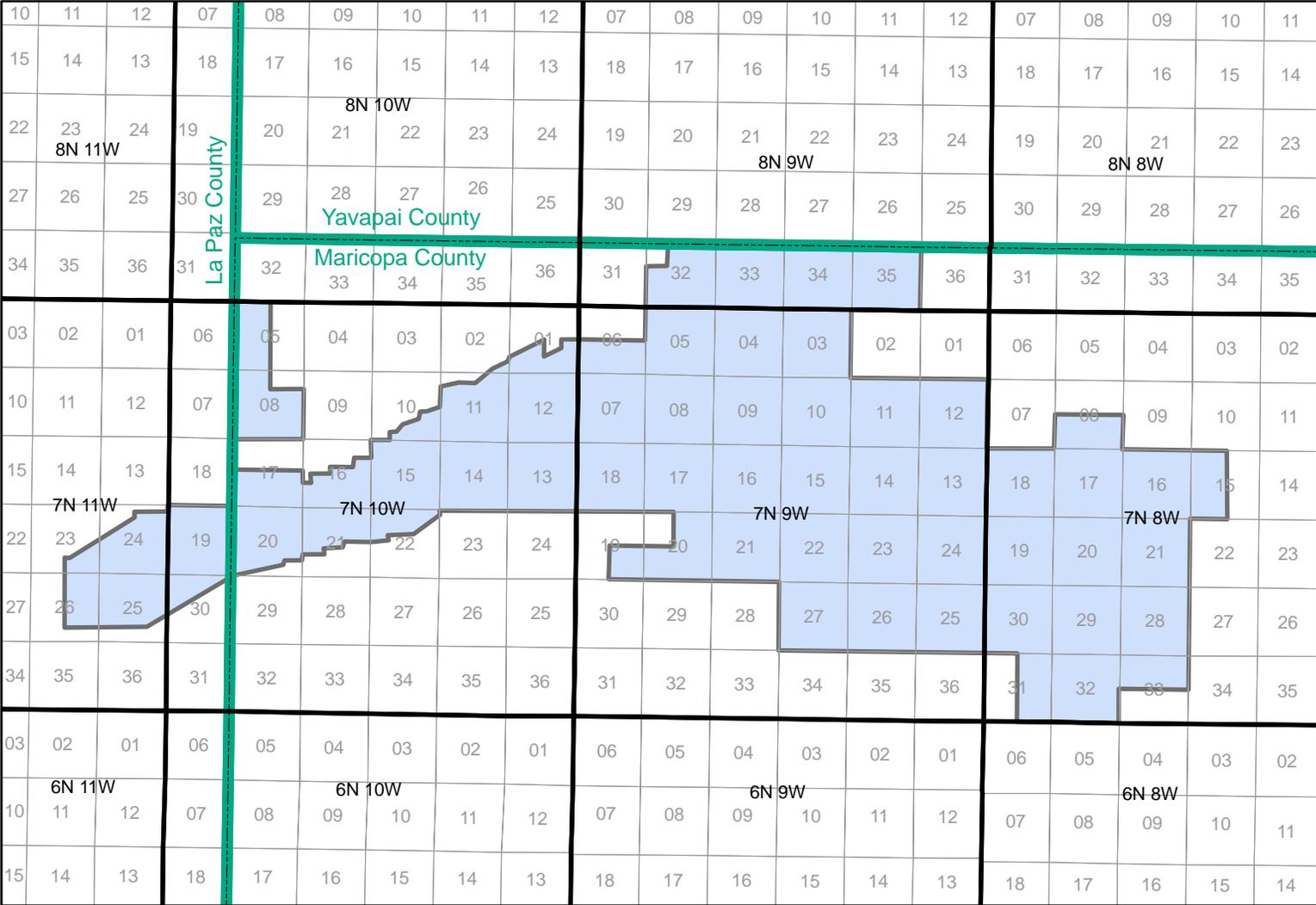
Public Participation

The District has held a public meeting to discuss the development of the District's IRP.

Prior to the meeting, the District posted notice in advance of the meeting, giving the time and place of the meeting and specifying that the District would be considering a draft IRP at the meeting. The notice was posted in accordance with statutory open meeting law requirements. A copy of the notice is attached as **Appendix D**.

At the meeting, the draft IRP was presented to the Board. After discussion and the opportunity for public comment, the Board authorized the preparation of a final IRP, with such revisions as the Board deemed appropriate. There were no public comments provided at the meeting or in writing.

APPENDIX A -- Map of Service Territory



Aguila Irrigation District



DISCLAIMER:
K.R. Saline & Associates, PLC
Do not warrant the accuracy
or location of the facilities shown



8-29-06

Aguila Irrigation District
P. O. Box 1267
Mesa, AZ 85211-1267

Private Irrigation/ Agriculture Rate Tariff
Effective Date: January 1, 2006

RATE 1
PRIVATE IRRIGATION RATE TARIFF

AVAILABILITY

In all areas within the District as now served. Subject to the requirements of the primary purposes of the District and the availability of power and energy as determined in the opinion of the District. Also subject to all standard policies, conditions, rules and regulations as adopted and amended by the District Board of Directors.

APPLICABILITY

To service pumping loads for commercial non-irrigation/agricultural production, such as: pumps, sumps, lift stations, drip pumps, cotton seed milling gins.

CHARACTER OF SERVICE

Single or three-phase, 60 Hertz, at one standard voltage (12,500; 2,400/4,160; 480; 277/480; 120/240 or 120/208 volts as may be selected by the customer subject to availability at the premises).

MONTHLY RATE

Demand (\$/kW-mo)	\$3.50
Energy (\$/kWh)	\$0.035
Customer (\$/meter)	\$60.00

DETERMINATION OF KW

The greater of the current month kW or the maximum 4-month CP recorded demand (June, July, August, September).

TERMS AND CONDITIONS

Subject to District’s Terms and Conditions for electric service and provisions set forth in the contract between the District and Customer.

AGUILA IRRIGATION DISTRICT

Demand @ Meters (kW)

Year	October	November	December	January	February	March	April	May	June	July	August	September	Max
1997	4,353	4,166	4,588	4,803	4,514	4,952	5,269	5,253	5,556	5,758	5,641	5,499	5,758
1998	3,588	3,699	3,358	2,032	2,512	5,048	5,230	5,195	5,153	5,420	5,831	5,335	5,831
1999	4,254	4,253	5,441	5,915	5,441	5,185	5,868	5,868	5,369	4,595	4,043	4,621	5,915
2000	4,336	3,866	5,785	5,273	5,486	5,823	6,122	6,242	6,492	6,550	6,371	5,634	6,550
2001	4,425	3,560	3,583	4,634	5,538	5,679	5,852	5,930	5,969	5,609	5,239	4,525	5,969
2002	3,843	4,523	5,016	5,149	4,905	5,539	5,287	5,527	6,157	5,767	5,323	5,282	6,157
2003	4,312	5,199	5,926	5,755	5,162	4,784	5,631	5,779	5,783	5,286	5,062	4,650	5,926
2004	4,313	2,425	3,295	3,857	3,354	4,050	5,115	4,916	5,828	5,927	6,537	6,732	6,732
2005	5,529	2,570	1,614	1,892	1,221	3,932	4,813	5,954	6,863	6,308	6,248	5,660	6,863
2006	5,700	3,621	3,946	3,576	4,019	5,386	5,303	6,837	7,522	7,281	7,186	6,962	7,522

Demand @ Substation (kW)

Year	October	November	December	January	February	March	April	May	June	July	August	September	Max
1997	4,795	4,589	5,054	5,291	4,972	5,455	5,804	5,786	6,120	6,343	6,214	6,057	6,343
1998	3,952	4,075	3,699	2,206	2,727	5,481	5,679	5,641	5,595	5,885	6,331	5,793	6,331
1999	4,619	4,618	5,908	6,422	5,908	5,630	6,371	6,439	5,830	4,989	4,390	5,030	6,422
2000	4,708	4,198	6,281	5,725	5,957	6,322	6,647	6,777	7,049	7,112	6,917	6,117	7,112
2001	4,805	3,865	3,890	5,031	6,013	6,166	6,354	6,439	6,481	6,090	5,688	4,913	6,481
2002	4,173	4,911	5,446	5,591	5,326	6,014	5,740	6,001	6,685	6,262	5,780	5,735	6,685
2003	4,682	5,645	6,434	6,249	5,605	5,194	6,114	6,275	6,279	5,739	5,496	5,049	6,434
2004	4,683	2,633	3,578	4,188	3,642	4,397	5,554	5,338	6,328	6,435	7,098	7,309	7,309
2005	6,003	2,790	1,752	2,054	1,326	4,269	5,226	6,465	6,931	6,849	6,784	6,145	6,931
2006	6,189	3,932	3,796	3,883	4,364	5,848	5,758	7,423	8,167	7,906	7,802	7,559	8,167

Energy @ Meters (kWh)

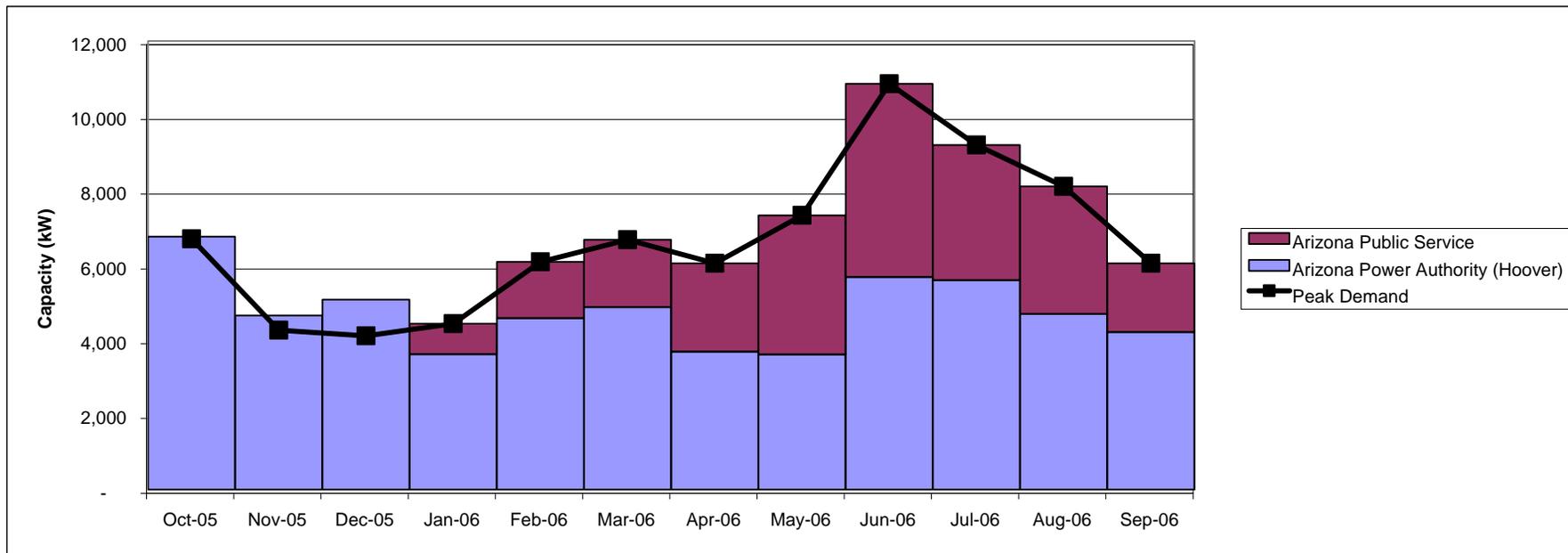
Year	October	November	December	January	February	March	April	May	June	July	August	September	Total
1997	1,422,225	932,724	1,690,731	1,473,759	1,235,882	2,855,540	2,820,046	2,463,277	2,958,180	3,696,266	3,006,194	2,053,608	26,608,432
1998	832,221	768,683	718,553	405,785	605,217	1,416,450	2,421,291	3,122,789	2,173,343	2,471,783	2,265,971	1,871,871	19,073,957
1999	965,289	950,225	2,085,014	2,889,352	1,618,567	2,300,353	3,162,685	3,254,340	2,182,659	1,997,206	1,459,905	1,208,743	24,074,338
2000	940,760	901,531	2,172,057	1,716,858	2,503,141	2,228,975	3,363,371	3,825,231	4,131,821	3,671,963	3,455,234	1,904,186	30,815,128
2001	1,249,533	505,492	842,574	1,773,820	1,112,655	1,290,191	2,749,069	3,646,884	3,541,461	3,331,420	2,868,764	2,719,012	25,630,875
2002	1,389,634	1,505,364	1,743,683	2,535,229	1,668,179	2,164,129	2,930,072	3,955,426	3,713,184	3,340,086	3,022,288	2,301,401	30,268,675
2003	1,300,204	1,597,456	2,418,756	2,574,762	766,561	1,587,022	3,558,448	3,689,142	3,824,079	3,835,087	3,046,072	2,307,548	30,505,137
2004	1,567,824	612,902	1,278,753	1,766,159	1,006,407	1,591,271	2,771,891	2,979,708	3,836,773	4,125,256	3,770,055	3,561,620	28,868,619
2005	1,786,547	484,101	119,015	113,665	179,917	383,933	1,435,284	3,066,811	4,636,169	4,640,182	3,242,403	3,373,902	23,461,929
2006	1,557,051	862,059	1,027,539	1,216,192	1,265,500	1,831,866	2,626,626	3,708,551	5,273,599	4,200,896	3,749,474	2,629,078	29,948,431

Energy @ Substation (kWh)

Year	October	November	December	January	February	March	April	May	June	July	August	September	Total
1997	1,516,716	994,693	1,803,062	1,571,674	1,317,993	3,045,260	3,007,407	2,626,935	3,154,719	3,941,843	3,205,923	2,190,048	28,376,273
1998	887,513	819,754	766,293	429,402	640,441	1,498,889	2,562,213	3,304,539	2,299,834	2,615,643	2,397,853	1,980,816	20,203,190
1999	1,021,470	1,005,529	2,206,364	3,057,515	1,712,769	2,434,236	3,346,757	3,443,746	2,309,692	2,113,446	1,544,873	1,279,093	25,475,490
2000	995,513	954,001	2,298,473	1,816,781	2,648,826	2,358,704	3,559,123	4,047,863	4,372,297	3,885,675	3,656,332	2,015,012	32,608,600
2001	1,322,257	534,912	891,613	1,877,058	1,177,413	1,365,281	2,909,068	3,859,137	3,747,578	3,525,312	3,035,729	2,877,261	27,122,619
2002	1,470,512	1,592,978	1,845,167	2,682,782	1,765,269	2,290,084	3,100,605	4,185,636	3,929,295	3,534,483	3,198,188	2,435,345	32,030,344
2003	1,375,877	1,690,430	2,559,530	2,724,616	811,176	1,679,388	3,765,553	3,903,854	4,046,644	4,058,293	3,223,357	2,441,850	32,280,568
2004	1,659,073	648,574	1,353,178	1,868,951	1,064,981	1,683,885	2,933,218	3,153,130	4,060,077	4,365,350	3,989,476	3,768,910	30,548,803
2005	1,890,526	512,276	125,942	120,280	190,388	406,278	1,518,819	3,245,303	4,905,999	4,910,246	3,431,114	3,570,267	24,827,438
2006	1,647,673	912,232	1,087,343	1,286,976	1,339,153	1,938,483	2,779,498	3,924,393	5,580,528	4,445,393	3,967,697	2,782,093	31,691,462

AGUILA IRRIGATION DISTRICT

SCHEDULED RESOURCES TO COVER TYPICAL PEAK DEMAND



Resources

	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06
Arizona Power Authority (Hoover)	6,764	4,654	5,085	3,615	4,578	4,874	3,690	3,611	5,681	5,600	4,693	4,208
Arizona Public Service	-	-	-	824	1,513	1,807	2,361	3,723	5,175	3,618	3,418	1,843
Peak Demand	6,706	4,260	4,113	4,439	6,091	6,681	6,051	7,334	10,856	9,218	8,111	6,051

AGUILA IRRIGATION DISTRICT

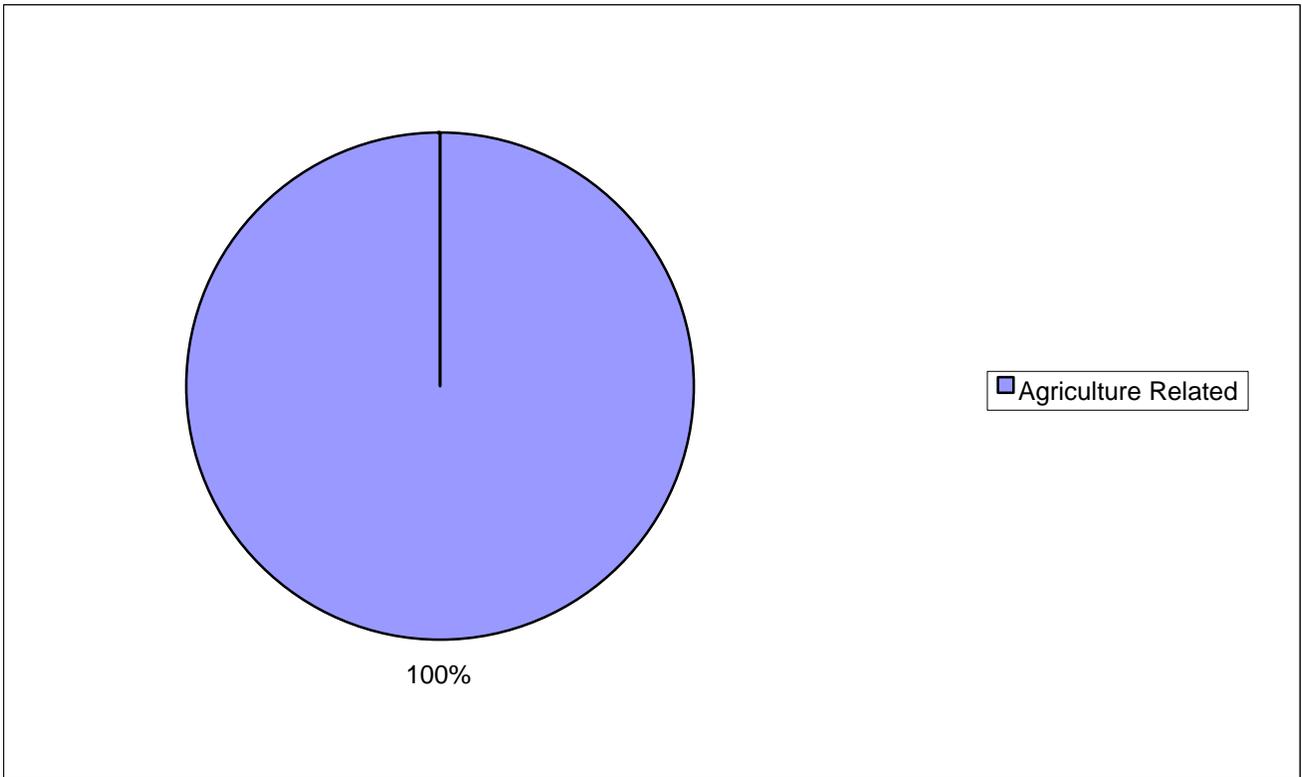
Load Profile

Customer Type

Agriculture Related
Total

kWh

100%
100%



AGUILA IRRIGATION DISTRICT

**P.O. Box 1267
Mesa, AZ 85211-1267
Phone (480) 610-8741
Fax (480) 610-8796**

PUBLIC NOTICE

Aguila Irrigation District (“the District”) will be holding a board meeting at 9:00 a.m. on December 14, 2006 at the offices of Martori Farms, 7332 E. Butherus Drive, Scottsdale, Arizona. At that board meeting the District will review and approve its updated Integrated Resource Plan. This Integrated Resource Plan, which is required by the Western Area Power Administration, details the District’s power resource plan for the next five years. The final Integrated Resource Plan will be available to the public prior to the meeting. Written comments regarding the Integrated Resource Plan will be accepted anytime prior to or at the meeting. Public comments will also be accepted at this time. Please contact Jennifer Torpey at (480) 610-8741 for more information.